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|---|--|--|---|----|----|----|----|
| FORM 5 Rev 02/08 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 |  | <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: 400107868 | DE | ET | OE | ES |
| DE | ET | OE | ES | | | | |
| DRILLING COMPLETION REPORT | | | | | | | |
| This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required. | | | | | | | |
| Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion | | | | | | | |
| 1. OGCC Operator Number: 19170 | | 4. Contact Name: CLAYTON DOKE | | | | | |
| 2. Name of Operator: CONQUEST OIL COMPANY | | Phone: (970) 669-7411 | | | | | |
| 3. Address: 8207 W 20TH STREET - SUITE B | | Fax: (970) 669-4077 | | | | | |
| City: GREELEY | State: CO | Zip: 80634 | | | | | |
| 5. API Number 05-123-32207-00 | | 6. County: WELD | | | | | |
| 7. Well Name: SWD | | Well Number: C7A | | | | | |
| 8. Location: QtrQtr: SESE Section: 34 Township: 7N Range: 63W Meridian: 6 | | | | | | | |
| Footage at surface: Distance: 428 feet Direction: FSL Distance: 1034 feet Direction: FEL | | | | | | | |
| As Drilled Latitude: 40.524140 | As Drilled Longitude: -104.416720 | | | | | | |
| GPS Data: | | | | | | | |
| Data of Measurement: 11/17/2010 PDOP Reading: 1.2 GPS Instrument Operator's Name: Tim Wheelock | | | | | | | |
| ** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction: | | | | | | | |
| Sec: Twp: Rng: | | | | | | | |
| ** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction: | | | | | | | |
| Sec: Twp: Rng: | | | | | | | |
| 9. Field Name: WATTENBERG | | 10. Field Number: 90750 | | | | | |
| 11. Federal, Indian or State Lease Number: | | | | | | | |
| 12. Spud Date: (when the 1st bit hit the dirt) 09/23/2010 13. Date TD: 10/09/2010 14. Date Casing Set or D&A: 10/10/2010 | | | | | | | |
| 15. Well Classification: | | | | | | | |
| <input type="checkbox"/> Dry <input type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation | | | | | | | |
| 16. Total Depth MD 9799 TVD** | | 17 Plug Back Total Depth MD 9797 TVD** | | | | | |
| 18. Elevations GR 4713 KB 4728 | | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available. | | | | | |
| 19. List Electric Logs Run: | | | | | | | |
| GR, SP, FDC, CNL, CBL | | | | | | | |
| 20. Casing, Liner and Cement: | | | | | | | |

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|---------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 9+5/8 | 36 | 0 | 595 | 215 | 48 | 595 | CALC |
| 1ST | 8+3/4 | 7 | 23 & 26 | 0 | 8,505 | 245 | 7,150 | 8,505 | CBL |
| 1ST LINER | 6+1/8 | 4+1/2 | 11.6 | 8435 | 9,799 | | | | |

ADDITIONAL CEMENT

Cement work date: 10/03/2010

Details of work:

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| DV TOOL | 1ST | 6,645 | 955 | 1,900 | 6,645 |
| 1 INCH | SURF | | 25 | 0 | 48 |

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| CODELL | 6,732 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| J SAND | 7,202 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| LYONS | 8,508 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| LOWER SATANKA | 8,645 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| WOLFCAMP | 8,862 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| AMAZON | 8,946 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| COUNCIL GROVE | 8,990 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| Admire | 9,174 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| VIRGIL | 9,220 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| MISSOURI | 9,470 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

Fields marked with tops as 0' in the casing and cementing sections indicate ground level. All other measurements are from KB. form 5a is forthcoming. Paper copies of well logs have been mailed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CLAYTON DOKE

Title: ENGINEER

Date: 11/29/2010

Email: cdoke@petersonenergy.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|---------------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| 400108186 | CMT Summary * | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 400107868 | FORM 5 SUBMITTED | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400107897 | LAS-COMBINATION OPEN HOLE | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400111997 | LAS-COMBINATION OPEN HOLE | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400112150 | PDS-CEMENT BOND | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
| | | |

Total: 0 comment(s)