

<b>FORM</b> <b>5</b> Rev 02/08	State of Colorado <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>DRILLING COMPLETION REPORT</b>			Document Number:  400101891				
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input type="checkbox"/> Final completion <input checked="" type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: <u>10334</u>		4. Contact Name: <u>CLAYTON DOKE</u>					
2. Name of Operator: <u>SLAWSON EXPLORATION COMPANY INC</u>		Phone: <u>(970) 669-7411</u>					
3. Address: <u>1675 BROADWAY - SUITE 1600</u>		Fax: <u>(970) 669-4077</u>					
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>					
5. API Number <u>05-123-32012-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>Whiskey Jack</u>		Well Number: <u>16-9-63</u>					
8. Location: QtrQtr: <u>SE SE</u> Section: <u>16</u> Township: <u>9N</u> Range: <u>63W</u> Meridian: <u>6</u>							
Footage at surface:    Distance: <u>605</u> feet    Direction: <u>FSL</u> Distance: <u>605</u> feet    Direction: <u>FEL</u>							
As Drilled Latitude: _____    As Drilled Longitude: _____							
GPS Data:							
Data of Measurement: _____    PDOP Reading: _____    GPS Instrument Operator's Name: _____							
** If directional footage at Top of Prod. Zone    Dist.: _____ feet. Direction: _____    Dist.: _____ feet. Direction: _____							
Sec: _____    Twp: _____    Rng: _____							
** If directional footage at Bottom Hole    Dist.: _____ feet. Direction: _____    Dist.: _____ feet. Direction: _____							
Sec: _____    Twp: _____    Rng: _____							
9. Field Name: <u>WILDCAT</u>		10. Field Number: <u>99999</u>					
11. Federal, Indian or State Lease Number: <u>8666.5</u>							
12. Spud Date: (when the 1st bit hit the dirt) <u>10/02/2010</u> 13. Date TD: <u>10/03/2010</u> 14. Date Casing Set or D&A: <u>10/04/2010</u>							
15. Well Classification:							
<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth    MD <u>1225</u> TVD** _____		17 Plug Back Total Depth    MD <u>1225</u> TVD** _____					
18. Elevations    GR <u>5202</u> KB <u>5202</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
No logs run as of this time.							
20. Casing, Liner and Cement:							

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	55.5	0	40		0	40	VISU
SURF	12+1/4	9+5/8	36	0	1,211	390	110	1,211	CALC

ADDITIONAL CEMENT

Cement work date: 10/09/2010

Details of work:

10/9/2010, 1 inch top job: 60 sx. CMT to surface confirmed visually.

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF		60	0	110

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Per rule 308A, this preliminary form 5 serves to provide notice of suspended drilling at this site. Drilling activity was suspended on 10/09/2010 due to rig availability. Work is expected to recommence in Q2 of 2011 with a rig that will drill from the surface casing shoe to a TD of 11,195.

All measurements are from ground level.

Please contact Clayton Doke at 970-669-7411 with any questions.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ANDY PETERSON

Title: CONSULTANT Date: 12/6/2010 Email: ANDY.PETERSON@PETERSONENERGY.COM

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400114049	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400101891	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

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**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	Preliminary Form 5, npo CBL yet.	5/5/2011 10:57:04 AM

Total: 1 comment(s)