

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
			Date Received: 04/11/2011 Document Number: 1634961				

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>10170</u>	Contact Name: <u>CAMERON CLERK</u>
Name of Operator: <u>CRIMSON EXPLORATION OPERATING INC</u>	Phone: <u>(713) 236-7561</u>
Address: <u>717 TEXAS AVENUE SUITE 2900</u>	Fax: <u>(713) 236-4561</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77002</u>	Email: <u>CCLARK@CRIMSONXP.COM</u>
For "Intent" 24 hour notice required, COGCC contact:	
Name: <u>PRECUP, JIM</u>	Tel: <u>(303) 726-3822</u>
Email: <u>james.precup@state.co.us</u>	

API Number <u>05-123-10893-00</u>	Well Name: <u>RMPCO-UPRR-ABBOTT(LAND)</u>	Well Number: <u>1</u>
Location: QtrQtr: <u>NWNW</u> Section: <u>35</u> Township: <u>1N</u> Range: <u>64W</u> Meridian: <u>6</u>	County: <u>WELD</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>LAKESIDE</u>	Field Number: <u>47750</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.012039 Longitude: -104.525357

GPS Data:
 Date of Measurement: 06/28/2010 PDOP Reading: 2.4 GPS Instrument Operator's Name: Jill Czarnowski

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Top of Casing Cement: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: 5-1/2" CSG PARTED AT 740' WHICH IS SHIFTED AND CANNOT BE REENTERED.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	7506	7544			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	201	200	201	0	VISU
1ST	7+7/8	5+1/2	17	7,690	225	7,690	6,800	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 740 ft. to 650 ft. in Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at 195 ft. with 20 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 14 sacks half in. half out surface casing from 195 ft. to 95 ft. Plug Tagged:
Set 28 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CAMERON CLARK
Title: PRODUCTION ENGINEER Date: 4/6/2011 Email: CCLARK@CRIMSONXP.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: HOLLINSHEAD, RYAN Date: 5/4/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 11/3/2011

- 1) Provide 48 hour notice of MIRU to Jim Precup via e-mail at jim.precup@state.co.us.
- 2) Provide an "As Plugged" wellbore diagram identifying the specific plugging completed.
- 3) Tag the open hole plug and surface casing shoe plug to verify their respective depths.

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Attachment Check List

Att Doc Num	Name
1634961	FORM 6 INTENT SUBMITTED
1634962	WELLBORE DIAGRAM
1634963	OTHER
1634964	OTHER

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	fORM 5 DOC NUMBER IS 13979	4/12/2011 12:04:27 PM

Total: 1 comment(s)