


FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
DRILLING COMPLETION REPORT			Document Number: 400111220
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.			
Completion Type <input type="checkbox"/> Final completion <input checked="" type="checkbox"/> Preliminary completion			
1. OGCC Operator Number: <u>47120</u>		4. Contact Name: <u>Cindy Vue</u>	
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>		Phone: <u>(720) 929-6832</u>	
3. Address: <u>P O BOX 173779</u>		Fax: <u>(720) 929-7832</u>	
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80217-37</u>	
5. API Number <u>05-123-31599-00</u>		6. County: <u>WELD</u>	
7. Well Name: <u>DRY CREEK</u>		Well Number: <u>22-27</u>	
8. Location: QtrQtr: <u>NWNW</u> Section: <u>27</u> Township: <u>1N</u> Range: <u>67W</u> Meridian: <u>6</u>			
Footage at surface: Distance: <u>1169</u> feet Direction: <u>FNL</u>		Distance: <u>1229</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>40.026137</u>		As Drilled Longitude: <u>-104.881724</u>	
GPS Data:			
Data of Measurement: <u>11/09/2010</u>		PDOP Reading: <u>2.4</u> GPS Instrument Operator's Name: <u>Renee Doiron</u>	
** If directional footage at Top of Prod. Zone		Dist.: <u>2595</u> feet. Direction: <u>FNL</u> Dist.: <u>1329</u> feet. Direction: <u>FWL</u>	
Sec: <u>27</u>		Twp: <u>1N</u> Rng: <u>67W</u>	
** If directional footage at Bottom Hole		Dist.: <u>2581</u> feet. Direction: <u>FNL</u> Dist.: <u>1326</u> feet. Direction: <u>FWL</u>	
Sec: <u>27</u>		Twp: <u>1N</u> Rng: <u>67W</u>	
9. Field Name: <u>SPINDLE</u>		10. Field Number: <u>77900</u>	
11. Federal, Indian or State Lease Number: _____			
12. Spud Date: (when the 1st bit hit the dirt) <u>10/22/2010</u> 13. Date TD: <u>10/25/2010</u> 14. Date Casing Set or D&A: <u>10/26/2010</u>			
15. Well Classification:			
<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation			
16. Total Depth MD <u>8510</u> TVD** <u>8311</u>		17 Plug Back Total Depth MD <u>8463</u> TVD** <u>8264</u>	
18. Elevations GR <u>5008</u> KB <u>5023</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	
19. List Electric Logs Run:			
<u>PRELIMINARY FORM 5</u>			
20. Casing, Liner and Cement:			

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	1,172	780	0	1,172	CALC
1ST	7+7/8	4+1/2	11.6	0	8,500	960	4,290	8,500	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,490		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,850		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,506		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,520		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,914		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,937		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,378		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

PRELIMINARY FORM 5

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 11/23/2010 Email: Cindy.Vue@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400111226	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400111225	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400111220	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)