


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">2592485</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>							
1. OGCC Operator Number: <u>6720</u>		4. Contact Name: <u>HABIB GUERRERO</u>					
2. Name of Operator: <u>BAYLESS PRODUCER LLC* ROBERT L</u>		Phone: <u>(505) 326-2659</u>					
3. Address: <u>621 17TH ST STE 2300</u>		Fax: <u>(505) 326-6911</u>					
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80293</u>					
5. API Number <u>05-103-11781-00</u>		6. County: <u>RIO BLANCO</u>					
7. Well Name: <u>Weaver Ridge</u>		Well Number: <u>13-9 H</u>					
8. Location: QtrQtr: <u>NESE</u>	Section: <u>13</u>	Township: <u>1S</u>	Range: <u>104W</u> Meridian: <u>6</u>				
9. Field Name: <u>BANTA RIDGE</u>		Field Code: <u>5200</u>					
<u>Completed Interval</u>							
FORMATION: <u>MANCOS B</u>		Status: <u>WAITING ON COMPLETION</u>					
Treatment Date: _____		Date of First Production this formation: _____					
Perforations Top: _____	Bottom: _____	No. Holes: _____	Hole size: _____				
Provide a brief summary of the formation treatment: _____		Open Hole: <input checked="" type="checkbox"/>					
<div style="border: 1px solid black; padding: 2px;">6 1/8" LATERAL HOLE FROM 4897 FT TO 7481 FT.</div>							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Test Information:							
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____				
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____				
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____				
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____				
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>4647</u>	Tbg setting date: <u>12/29/2010</u>	Packer Depth: _____				
Reason for Non-Production: _____							
<div style="border: 1px solid black; padding: 2px;">WAITING ON PIPELINE HOOK UP AND PUMPING UNIT.</div>							
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____					
Bridge Plug Depth: _____	Sacks cement on top: _____						
Comment: _____							
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.							
Signed: _____		Print Name: <u>HABIB GUERRERO</u>					
Title: <u>OPERATIONS ENGINEER</u>	Date: <u>1/5/2011</u>	Email <u>HGUERRERO@RLBAYLESS.COM</u>					

Attachment Check List

Att Doc Num	Name
2592485	FORM 5A SUBMITTED
2592486	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)