

From: Baroumand, Soraya
Sent: Monday, May 02, 2011 1:35 PM
To: Baroumand, Soraya
Subject: FW: inspection report for wells 05-045-13388 and 13387
Attachments: IMG00188-20110303-1118.jpg; IMG00189-20110303-1119.jpg; IMG00190-20110303-1120.jpg; IMG00191-20110303-1121.jpg; B33NETreatmentHistory.snp; IMG00185-20110303-1017.jpg; IMG00186-20110303-1018.jpg



From: Hines, Christopher C. [<mailto:Christopher.Hines@encana.com>]
Sent: Thursday, March 03, 2011 1:58 PM
To: Baroumand, Soraya
Subject: RE: inspection report for wells 05-045-13388 and 13387

Soraya:

Please find attached:

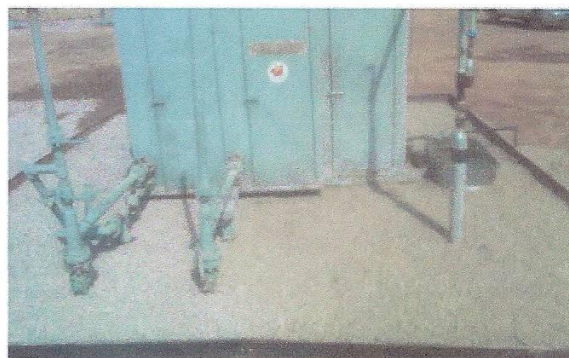
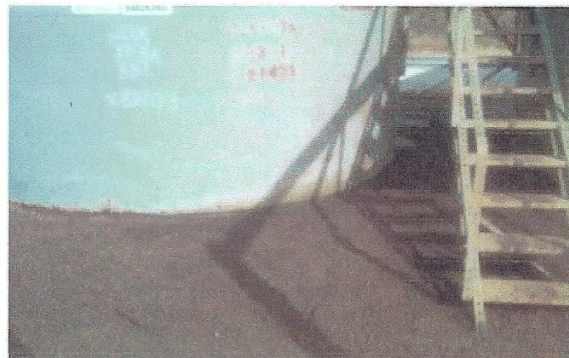
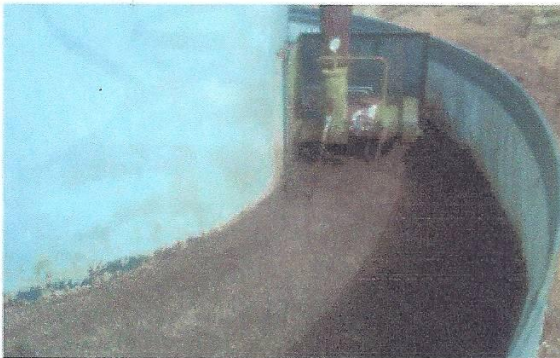
- photos of the location after clean up
- Pesticide application history

Also, with regards to equipment modifications, a screened trough and plumed scrubber were installed off the separator to limit the possibility of paraffin being ejected from the equipment in the future.

If you have any questions, please let me know.

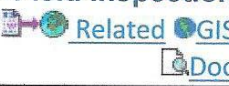
Regards,

Chris Hines
Encana Oil & Gas (USA) Inc.
Natural Resources Specialist | Environmental Field Coordinator
2717 County Road 215, Suite 100 - Parachute, CO 81635
970.261.1127 - cell | 970.285.2653 - office
christopher.hines@encana.com



From: Baroumand, Soraya [<mailto:Soraya.Baroumand@state.co.us>]
Sent: Monday, February 28, 2011 3:18 PM
To: Hines, Christopher C.
Subject: FW: inspection report for wells 05-045-13388 and 13387

Chris, please forward to appropriate staff. Thank you.

Report				COGIS - Field Inspection	
					
API Number:	05-045-13388	Name:	COX #33-1 (B33NE)		
Location:	NWNE 33 6S 92W	Lat: 39.49031	Long: -107.66752		
Operator #:		Operator Name:	ENCANA OIL & GAS (USA) INC		
Inspection Date:	2/17/2011	Inspector:	SORAYA BAROUMAND		

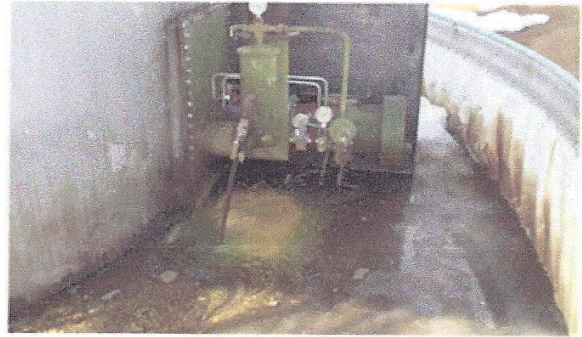
Inspection was: **Unsatisfactory**

Insp. Type: PR	Insp. Stat: PR	Plugged:	Pass/Fail:
Violation: Y		NOAV Sent: N	
UIC Violation Type:		Brhd. Pressure:	
Inj. Pressure:		T-C Ann. Pressure:	
Date Corrective Action Due:		Date Remedied:	

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
ACTION	MAINTAIN/REPAIR SEPARATOR AND EMISSION BURNER, AND REPAIR ASSOCIATED LEAKS. REMOVE CONDENSATE FROM THE TANK BATTERY'S SECONDARY CONTAINMENT AND IMPACTED SURFICIAL GRAVELS. INITIATE CONTINUAL WEED MITIGATION EFFORTS SELECTIVE FOR RUSSIAN KNAPWEED.
FIREWALL	3' METAL SECONDARY CONTAINMENT AROUND TANKS AND 6" METAL DIKE AROUND SEPARATORS.
GENHOUSE	POOR
SPILCOM	CONGEALED CONDENSATE HAS ACCUMULATED WITHIN THE TANK BATTERY'S SECONDARY CONTAINMENT, AND AROUND THE VERTICAL SEPARATORS AND EMISSIONS BURNER, WHICH REQUIRE REMOVAL AND PROPER DISPOSAL. NOTE: VISUAL ESTIMATION OF VOLUME IS WELL BELOW THE SPILL REPORTING REQUIREMENTS.
SURFRH	A PATCH OF RUSSIAN KNAPWEED WAS IDENTIFIED NEAR THE SOUTHERN REGION OF THE WELL PAD.
TANKBAT	2-300 BBL PRODUCED WATER/CONDENSATE TANKS, ELEVATED METHANOL TANK, COMBUSTOR, DIFFUSER, VERTICAL SEPARATORS, 2 WELLHEADS, PLACARDS AND SCREENS IN PLACE.

ENCANA API #S 05-045-13387 & 87 COX #33-1 & 33-3A



Soraya Baroumand
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Environmental Protection Specialist I, Northwest Region
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