

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400160910

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: Marina Ayala

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-3663

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-4663

City: DENVER State: CO Zip: 80202-56

5. API Number 05-045-19113-00

6. County: GARFIELD

7. Well Name: Story Gulch Unit

Well Number: 8506D-36 B36496

8. Location: QtrQtr: Lot 2 Section: 36 Township: 4S Range: 96W Meridian: 6

Footage at surface: Distance: 732 feet Direction: FNL Distance: 1630 feet Direction: FEL

As Drilled Latitude: 39.664047 As Drilled Longitude: -108.113464

GPS Data:

Data of Measurement: 03/08/2010 PDOP Reading: 2.0 GPS Instrument Operator's Name: Brian Baker

** If directional footage

at Top of Prod. Zone Distance: 2631 feet Direction: FNL Distance: 1988 feet Direction: FWL

Sec: 36 Twp: 4S Rng: 96W

at Bottom Hole Distance: 2629 feet Direction: FNL Distance: 1958 feet Direction: FWL

Sec: 36 Twp: 4S Rng: 96W

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number: COC65557

12. Spud Date: (when the 1st bit hit the dirt) 06/22/2010 13. Date TD: 08/06/2010 14. Date Casing Set or D&A: 08/08/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12392 TVD 11968 17 Plug Back Total Depth MD 12363 TVD 11939

18. Elevations GR 8351 KB 8373

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Mud, RST and IBC

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20	53	0	120	204	0	120	CALC
SURF	14+3/4	9+5/8	36	0	3,030	1,108	0	3,030	CALC
1ST	8+3/4	4+1/2	12	0	12,385	1,988	1,830	12,392	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	8,692	12,294	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	12,294	12,392	<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: _____ Email: marina.ayala@encana.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400160936	LAS-MUD
400160938	LAS-NEUTRON
400160980	LAS-PULSED NEUTRON
400160983	WELLBORE DIAGRAM
400160984	CEMENT JOB SUMMARY

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)