


<b>FORM</b> <b>6</b> Rev 12/05	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Date Received: 11/22/2010  Document Number: 2592096	DE	ET	OE	ES																
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<b>WELL ABANDONMENT REPORT</b>																							
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>																							
OGCC Operator Number: <u>100128</u>		Contact Name: <u>Eric Benish</u>																					
Name of Operator: <u>VISTA OPERATING INC</u>		Phone: <u>(970) 630-5723</u>																					
Address: <u>61 MCMURRAY RD STE 300</u>		Fax: _____																					
City: <u>PITTSBURGH</u>	State: <u>PA</u>	Zip: <u>15241</u>	Email: <u>noemail@noemail.com</u>																				
<table style="width: 100%;"> <tr> <td style="width: 30%;"> <b>For "Intent" 24 hour notice required, COGCC contact:</b> </td> <td style="width: 35%;">           Name: _____         </td> <td style="width: 35%;">           Tel: _____         </td> </tr> <tr> <td></td> <td>           Email: _____         </td> <td></td> </tr> </table>				<b>For "Intent" 24 hour notice required, COGCC contact:</b>	Name: _____	Tel: _____		Email: _____															
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<input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment																							
<i>Only Complete the Following Background Information for Intent to Abandon</i>																							
Latitude: <u>40.192507</u>		Longitude: <u>-102.724268</u>																					
GPS Data:																							
Data of Measurement: <u>10/08/2006</u>		PDOP Reading: <u>2.3</u>	GPS Instrument Operator's Name: <u>DAVID KUNOVIC</u>																				
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems																							
<input type="checkbox"/> Other _____																							
Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Top of Casing Cement: _____																					
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, explain details below																					
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, explain details below																					
Details: _____																							
<b>Current and Previously Abandoned Zones</b>																							
<u>Formation</u>	<u>Perf. Top</u>	<u>Perf. Btm</u>	<u>Abandoned Date</u>	<u>Method of Isolation</u>	<u>Plug Depth</u>																		
NIOBRARA	2856	2886	10/20/2010	CEMENT	3041																		
Total: 1 zone(s)																							
<b>Casing History</b>																							
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status															
SURF	9+7/8	7		421	110	421	0																
1ST	6+1/4	4+1/2		3,041	75	3,041	2,160																

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2810 with 2 sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
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 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
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(Cast Iron Cement Retainer Depth)

Set 143 sacks half in. half out surface casing from 521 ft. to 0 ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2040 ft. of 4+1/2 inch casing

Plugging Date: 10/20/2010

\*Wireline Contractor: J-W Wireline Company

\*Cementing Contractor: Bison Oil Well Cementing, Inc.

Type of Cement and Additives Used: B3-Lite 50/50 POZ (3%)

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: David Nicklas

Title: Vice President

Date: 11/12/2010

Email: dnicklas@vistaresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 5/2/2011

**CONDITIONS OF APPROVAL, IF ANY:**

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

### **Attachment Check List**

Att Doc Num	Name
2592096	FORM 6 SUBSEQUENT SUBMITTED
2592097	CEMENT JOB SUMMARY
2592098	WIRELINE JOB SUMMARY
2592099	OPERATIONS SUMMARY

Total Attach: 4 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	Changed # of sks cement from 35+10 to 143 according to cement ticket.	5/2/2011 1:58:43 PM

Total: 1 comment(s)