

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400135007

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700 4. Contact Name: DIANE PETERSON
2. Name of Operator: CHEVRON PRODUCTION COMPANY Phone: (970) 675-3842
3. Address: 100 CHEVRON RD Fax: (970) 675-3800
City: RANGELY State: CO Zip: 81648

5. API Number 05-103-11720-00 6. County: RIO BLANCO
7. Well Name: UNION PACIFIC Well Number: 154Y29
8. Location: QtrQtr: NENW Section: 29 Township: 2N Range: 102W Meridian: 6
9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: WEBER Status: PRODUCING

Treatment Date: 10/16/2010 Date of First Production this formation: _____
Perforations Top: 5889 Bottom: 6604 No. Holes: _____ Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☒

FRAC STIMULATE WITH 186,000# PREMIUM WHITE SAND, TOTAL OF 2171 BBLS FLUD, MAX PRESSURE 2005 PSI AND MAX RATE OF 75.7 BPM.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 02/18/2011 Hours: 24 Bbls oil: 66 Mcf Gas: 161 Bbls H2O: 789
Calculated 24 hour rate: Bbls oil: 66 Mcf Gas: 161 Bbls H2O: 789 GOR: _____
Test Method: TEST VESSEL Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: RE-INJECTED Gas Type: CO2 BTU Gas: 0 API Gravity Oil: 34
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5845 Tbg setting date: 01/27/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: DIANE L PETERSON

Title: REGULATORY SPECIALIST

Date: 2/18/2011

Email DLPE@CHEVRON.COM
:

Attachment Check List

Att Doc Num	Name
400135007	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	VERIFIED BTU GAS AND API GRAV VALUES WITH PENDING PROPD REPORTS	5/2/2011 9:53:50 AM

Total: 1 comment(s)