

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
			Date Received: <p style="text-align: center;">04/25/2011</p> Document Number: <p style="text-align: center;">400154542</p>				

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>16700</u>	Contact Name: <u>ROY CRAMER</u>
Name of Operator: <u>CHEVRON PRODUCTION COMPANY</u>	Phone: <u>(970) 675-3719</u>
Address: <u>100 CHEVRON RD</u>	Fax: <u>(970) 675-3800</u>
City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u>	Email: <u>RWCR@CHEVRON.COM</u>
For "Intent" 24 hour notice required, COGCC contact:	
Name: <u>LONGWORTH, MIKE</u>	Tel: <u>(970) 812-7644</u>
Email: <u>mike.longworth@state.co.us</u>	

API Number <u>05-103-09476-00</u>	Well Name: <u>OLDLAND</u>	Well Number: <u>6X</u>
Location: QtrQtr: <u>SESE</u> Section: <u>36</u> Township: <u>2N</u> Range: <u>102W</u> Meridian: <u>6</u>	County: <u>RIO BLANCO</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>RANGELY</u>	Field Number: <u>72370</u>	

Notice of Intent to Abandon

 Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.094680 Longitude: -108.786300

GPS Data:
 Date of Measurement: 01/23/2008 PDOP Reading: 3.5 GPS Instrument Operator's Name: John Floyd

Reason for Abandonment:
 Dry
 Production for Sub-economic
 Mechanical Problems
 Other FLOWLINE IS NOT ECONOMICAL TO REPAIR

Casing to be pulled: Yes No Top of Casing Cement: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WEBER	5962	6500			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16		58	50	58	0	VISU
SURF	11	8+5/8	24	775	300	775	0	VISU
2ND	7+7/8	5+1/2	17	5,962	1,250	5,962	1,100	CALC
OPEN HOLE	7+7/8			6,500				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5921 with 6 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 96 sks cmt from 5921 ft. to 6500 ft. in Plug Type: OPEN HOLE Plug Tagged:
 Set 28 sks cmt from 2836 ft. to 3086 ft. in Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at 825 ft. with 148 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 22 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON
 Title: REGULATORY SPECIALIST Date: 4/25/2011 Email: DLPE@CHEVRON.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 4/29/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 10/28/2011

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Attachment Check List

Att Doc Num	Name
400154542	FORM 6 INTENT SUBMITTED
400157754	PROPOSED PLUGGING PROCEDURE
400157755	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed long string OD from 5 1/8 to api 5 1/2 @ 17 # /. dhs	4/27/2011 11:37:25 AM

Total: 1 comment(s)