

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
COMPLETED INTERVAL REPORT			Document Number: 2591174
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.			

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>ANGELA NEIFERT</u>
2. Name of Operator: <u>WILLIAMS PRODUCTION RMT COMPANY LLC</u>	Phone: <u>(303) 606-4398</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: <u>(303) 629-8285</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-15843-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>FEDERAL</u>	Well Number: <u>PA 441-31</u>
8. Location: QtrQtr: <u>NENE</u> Section: <u>31</u> Township: <u>6S</u> Range: <u>95W</u> Meridian: <u>6</u>	
9. Field Name: <u>PARACHUTE</u> Field Code: <u>67350</u>	

Completed Interval

FORMATION: <u>WILLIAMS FORK - CAMEO</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>06/05/2010</u>	Date of First Production this formation: <u>06/06/2010</u>
Perforations Top: <u>5148</u> Bottom: <u>6870</u>	No. Holes: <u>137</u> Hole size: <u>35/100</u>
Provide a brief summary of the formation treatment:	
Open Hole: <input type="checkbox"/>	
<u>4491 GALS 7 1/2% HCL; 945100# 30/50 SAND; 26142 BBLS SLICKWATER (SUMMARY)</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>07/28/2010</u> Hours: <u>24</u>	Bbls oil: <u>0</u> Mcf Gas: <u>887</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:	Bbls oil: <u>0</u> Mcf Gas: <u>0</u> Bbls H2O: <u>0</u> GOR: <u>0</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1238</u> Tubing PSI: <u>1100</u> Choke Size: <u>13/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u> BTU Gas: <u>1085</u> API Gravity Oil: <u>0</u>
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>6609</u>	Tbg setting date: <u>06/28/2010</u> Packer Depth: _____
Reason for Non-Production:	

Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____
Bridge Plug Depth: _____	Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANGELA J NEIFERT

Title: PERMIT TECHNICIAN Date: 10/11/2010 Email: ANGELA.NEIFERT@WILLIAMS.COM

Attachment Check List

Att Doc Num	Name
2591174	FORM 5A SUBMITTED
2591178	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)