


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

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| 1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. COC60733 |
| 1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator Williams Production RMT Company LLC | | 7. If Unit or CA Agreement, Name and No. Ryan Gulch Unit COC068239 |
| 3a. Address 1001 17th Street., Suite 1200 Denver, CO 80202 | | 8. Lease Name and Well No. Federal RGU 423-25-198 (RGU 24-25-198 Pad) |
| 3b. Phone No. (include area code) (303) 606-4086 | | 9. API Well No. |
| 4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface SESW (Lot 14) 347' FSL 1419' FWL At proposed prod. zone 1673' FSL 1910' FWL NESW Sec 25 T1S-R98W | | 10. Field and Pool, or Exploratory Sulphur Creek |
| 11. Sec., T., R., M., or Blk. And Survey or Area 25 T1S-R98W 6th PM | | 12. County or Parish Rio Blanco |
| 13. State Colorado | | 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 20.0 miles Southwest of White River City, Colorado |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) | Prop Aprox 7157' From SFC; Lease Line 1673' BHL; Unit Bndry 3183' BHL | 16. No. of Acres in lease 1238 |
| 17. Spacing Unit dedicated to this well | Unspaced | 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 639 |
| 19. Proposed Depth MD 12844' TVD 12707' | 20. BLM/ BIA Bond No. on file NMB000396 | 21. Elevations (Show whether DF, RT, GR, etc.) 6684 GR |
| 22. Approximate date work will start* 9/1/11 | 23. Estimated Duration 21 Days | 24. Attachments |

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

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| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/ or plans as may be required by the authorized officer. |

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| 25. Signature  | Name (Printed/ Typed) Howard Harris | Date 4/25/11 |
| Title Sr. Regulatory Specialist | | |
| Approved By (Signature) | Name (Printed/ Typed) | Date |
| Title Office | | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)