

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:
400159723

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-31381-00 6. County: WELD
7. Well Name: STROHAUER F Well Number: 32-22D
8. Location: QtrQtr: SWSE Section: 32 Township: 5N Range: 65W Meridian: 6
Footage at surface: Distance: 1294 feet Direction: FSL Distance: 1392 feet Direction: FEL
As Drilled Latitude: 40.352038 As Drilled Longitude: -104.682863

GPS Data:

Data of Measurement: 12/17/2010 PDOP Reading: 2.2 GPS Instrument Operator's Name: Paul Tappy

** If directional footage

at Top of Prod. Zone Distance: 2553 feet Direction: FNL Distance: 1336 feet Direction: FEL
Sec: 32 Twp: 5N Rng: 65W
at Bottom Hole Distance: 2548 feet Direction: FNL Distance: 1332 feet Direction: FEL
Sec: 32 Twp: 5N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/01/2010 13. Date TD: 12/05/2010 14. Date Casing Set or D&A: 12/05/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7465 TVD 7263 17 Plug Back Total Depth MD 7394 TVD 7195

18. Elevations GR 4668 KB 4683

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, Triple Combo

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	575	476	0	575	
1ST	7+7/8	4+1/2	11.6	0	7,450	600	2,250	7,450	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,953		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,277		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,361		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,416		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400159724	LAS-TRIPLE COMBINATION
400159730	LAS-CEMENT BOND
400159732	LAS-DIRECTIONAL SURVEY
400159733	DIRECTIONAL SURVEY
400159734	OTHER
400159735	OTHER
400159736	CEMENT JOB SUMMARY

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)