

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400158173

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-18232-00 6. County: WELD
 7. Well Name: CAVANAGH Well Number: 36-10H6
 8. Location: QtrQtr: NWSE Section: 36 Township: 5N Range: 66W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIORBARA-CODELL Status: PRODUCING
 Treatment Date: 03/10/2011 Date of First Production this formation: 05/18/1994
 Perforations Top: 6822 Bottom: 7143 No. Holes: 191 Hole size: _____
 Provide a brief summary of the formation treatment: _____ Open Hole:
 Niobrara and Codell are commingled
 Codell 7132'-7145', 57 holes
 Codell under sand plug set 7011'-7213' from 2/24/11-3/15/11 for Niobrara frac
 Niobrara 6822'-6958', 134 holes
 Frac'd Niobrara w/147271 gals Vistar, Acid, and Slick Water with 248000 lbs Ottawa sand
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 03/25/2011 Hours: 24 Bbls oil: 9 Mcf Gas: 180 Bbls H2O: 12
 Calculated 24 hour rate: _____ Bbls oil: 9 Mcf Gas: 180 Bbls H2O: 12 GOR: 20000
 Test Method: Flowing Casing PSI: 500 Tubing PSI: 240 Choke Size: 14/64
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1245 API Gravity Oil: 64
 Tubing Size: 2 + 1/16 Tubing Setting Depth: 7123 Tbg setting date: 03/16/2011 Packer Depth: _____
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email JDGarrett@nobleenergyinc.com
:

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)