

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. C-10832 (Surf) C-98772 (BH)
2. Name of Operator EnCana Oil & Gas (USA) Inc.		6. If Indian, Allote or Tribe Name NA
3a. Address 370 17th Street, Suite 1700, Denver, CO 80202	3b. Phone No. (include area code) 720/876-5431	7. If Unit or CA/Agreement Designation Andys Mesa
4. Location of Well (Footage, Sec. T., R., M., or Survey Description) Surface: SWNW Sec 27-T44N-R16W, 2428' FNL, 902' FWL BHL: SENE Sec 33-T44N-R16W, 1379' FNL, 831' FEL		8. Well Name and No. Andys Mesa 48
		9. API Well No. 05-113-06137
		10. Field and Pool, or Exploratory Area Andys Mesa
		11. County or Parish, State San Miguel County, CO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (start/resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Reclamation <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EnCana Oil & Gas intends to plug and abandon the Andys Mesa 48 upon approval and reclaim the well site per BLM instructions.

Attached are the P&A Procedure and wellbore diagram for the well.

SEE ATTACHED
CONDITIONS OF APPROVAL

RECEIVED

DEC 19 2007

Bureau of Land Management
Durango, Colorado

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jane Washburn		Title Operations Technologist
Signature <i>Jane Washburn</i>		Date 12/18/2007
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by <i>John L. [Signature]</i>		Title <i>RLG</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date 12/21/07
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

OPERATOR'S COPY

Plug & Abandonment Procedure

1. MIRU pulling unit.
2. Hold a pre-job safety meeting. Discuss the procedure, job, and wellsite conditions. Discuss and resolve any identified safety concerns.
3. ND wellhead, NU BOP.
4. Spot, check, and test all equipment.
5. POOH with tubing.
6. MIRU wireline service.
7. RIH with CIBP and set at 6,810 ft.
8. RIH with tubing and spot 50 ft (1.25 BBL) of cement on top of CIBP at 6,810 ft.
9. PU 200 ft and reverse circulate tubing clean.
10. POOH.
11. Load hole with 9 lb/gal mud.
12. PU perforating guns.
13. RIH and perforate 2,895 ft with 2 spf.
14. POOH.
15. RIH with CICR and set at 2,885 ft.
16. RIH with tubing and sting into CICR.
17. Establish circulation up casing annulus to surface.
18. Pump 14.25 BBL cement and displace with 14.5 BBL mud.
19. Sting out of CICR and spot remaining 2.25 BBL cement on top of CICR.
20. PU 200 ft and reverse circulate tubing clean.
21. POOH.
22. PU perforation guns.
23. RIH and perforate 100 ft with 2 spf.
24. PU CICR and set at 90 ft.
25. RIH with tubing and sting into CICR.
26. Establish circulation and circulate cement to surface.
27. PU one joint and reverse circulate tubing clean.
28. POOH with tubing.

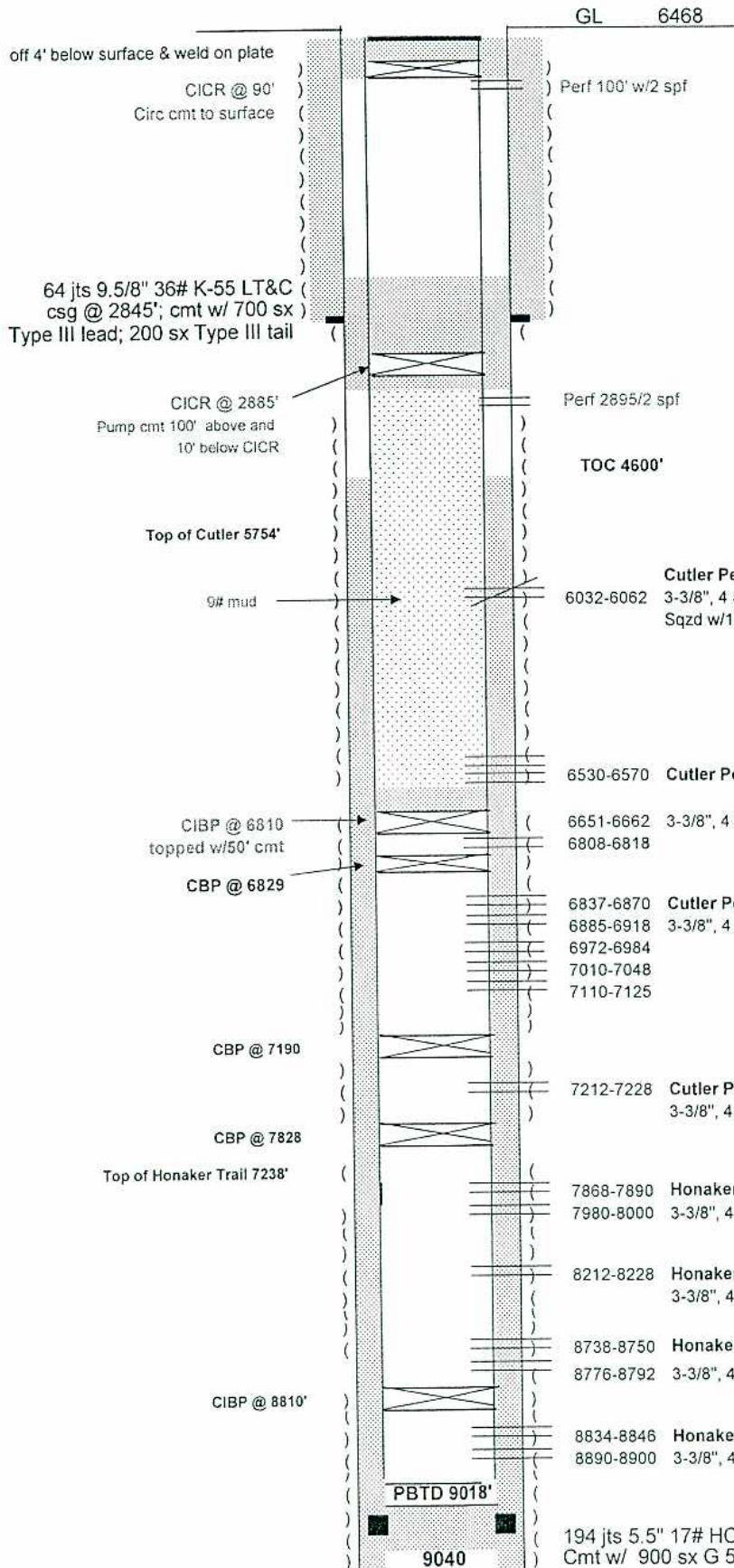
29. Cut casing off 4 ft below surface, weld on plate. (NOTE: Follow OSHA trenching rules and shoring guidelines to cut casing).
30. RDMO pulling unit.

WELLBORE DIAGRAM

Surface Loc: 2428' FNL, 902' FWL

PROPOSED P&A

Operator: EnCana Oil & Gas (USA) Inc.
 Well Name: Andys Mesa 48
 Lease Number: C-10832 (Surf) C-98772 (BH)
 Location: Surf SWNW Sec 27-T44n-R16W
 BH NENE Sec 33-T44N-R16W
 944' FNL, 618' FEL
 Field: Andys Mesa 48
 County: San Miguel County, Colorado
 API Number: 05-113-06137
 Diagram Date: 12/18/2007



Well History

Spud Date 08/08/2004
 TD Reached 08/28/2004
 Rig Released 09/01/2004
 Completion Date 10/29/2004
 First Sales: NA - Well is TA

Tubing Detail as of 10/29/04:

KB
 147 jts 2-7/8" 6.5# N-80 new tbg
 2.31 F-Nipple
 1 jt 2-7/8" tbg
 2.25 F-Nipple

Depth:

13.00
 6751.99
 0.96
 30.62
 0.96

EOT

6797.53

Cutler Perfs shot 10/21/04 (120 holes)
 3-3/8", 4 SPF, 90° phasing
 Sqzd w/10 bbls cmt 10/23/04

6530-6570 Cutler Perfs shot 10/28/04 (244 holes)

6651-6662 3-3/8", 4 SPF, 90° phasing
 6808-6818

6837-6870 Cutler Perfs shot 10/27/04 (524 holes)
 6885-6918 3-3/8", 4 SPF, 90° phasing
 6972-6984
 7010-7048
 7110-7125

7212-7228 Cutler Perfs shot 10/19/04 (64 holes)
 3-3/8", 4 SPF, 90° phasing

7868-7890 Honaker Trail Perfs shot 10/17/04 (168 holes)
 7980-8000 3-3/8", 4 SPF, 90° phasing

8212-8228 Honaker Trail Perfs shot 10/16/04 (64 holes)
 3-3/8", 4 SPF, 90° phasing

8738-8750 Honaker Trail Perfs shot 10/14/04 (112 holes)
 8776-8792 3-3/8", 4 SPF, 90° phasing

8834-8846 Honaker Trail Perfs shot 10/13/04 (88 holes)
 8890-8900 3-3/8", 4 SPF, 90° phasing

194 jts 5.5" 17# HCP-110 LT&C csg @ 9018'
 Cmt w/ 900 sx G 50/50 Poz

EnCana Oil & Gas (USA) Inc.
Andy's Mesa #48
API: 0511306137
Sec 33, T 44N, R 16W
San Miguel, County
Colorado

CONDITIONS OF APPROVAL FOR NOIA SUNDRY DATED 12/18/07

1. This office to be notified 48 hrs prior to the start of abandonment operations during normal business hours.
2. A 200' balance plug to be set across top of cement at 4600 (100 below TOC and 100 above)
3. If circulation to surface established at squeeze perforations at 2885 then enough cement to be pumped to reach surface leaving a minimum of 35' on CICR.
4. No changes are to be made to these approved procedures without the prior approval from BLM.
5. Tom Rice, with the Dolores Field Office 970-882-6845, is to be contacted regarding surface reclamation requirements.