

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

Document Number:

400159661

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10332 Contact Name: Danielle Gavito
 Name of Operator: PATARA OIL & GAS LLC Phone: (303) 820-4480
 Address: 333 CLAY STREET, STE #3960 Fax: (303) 820-4124
 City: HOUSTON State: TX Zip: 77002 Email: danielle@banko1.com

24 hour notice required, contact: Name: LEONARD, MIKE Tel: (719) 647-9715
 Email: mike.leonard@state.co.us

API Number 05-113-06137-00
 Well Name: ANDY'S MESA Well Number: 48
 Location: QtrQtr: SWNW Section: 27 Township: 44N Range: 16W Meridian: N
 County: SAN MIGUEL Federal, Indian or State Lease Number: _____
 Field Name: ANDY'S MESA Field Number: 2500

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.044710 Longitude: -108.627680
 GPS Data:
 Data of Measurement: 11/22/2010 PDOP Reading: 2.4 GPS Instrument Operator's Name: Robert Luftkin
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
CUTLER	CTLR	7212	7228	10/20/2004	B PLUG CEMENT TOP	7190
CUTLER-HONAKER TRAIL	CT-HT	7868	8792	10/19/2004	B PLUG CEMENT TOP	7828
HONAKER TRAIL	HNKRT	8834	8900	10/14/2004	B PLUG CEMENT TOP	8810

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	2,845	580	2,845	0	VISU
1ST	8+5/8	5+1/2	17	9,232	1,780	9,232	4,150	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6810 with 501 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2895 ft. with 611 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 12 sacks half in. half out surface casing from 2895 ft. to 2795 ft. Plug Tagged:
 Set 50 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Provide Technical Detail:

A courtesy copy of the approved Sundry Notice to the BLM is attached to this request. Encana Oil & Gas had requested approval to P&A the well in 2007. Their request was granted on 12/21/2007. Encana also filed a Form 6, Notice of Intent, with the COGCC to P&A the well. The COGCC also granted their request on 2/8/10. The approval of that request expired on 2/16/2011. Patara Oil & Gas, LLC, purchased this well in May of 2010.

Patara Oil & Gas LLC, wishes to proceed with the final P&A of the well in May 2011 and requests that approval again be granted for this P&A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kimberly Rodell
 Title: Permit Agent Date: _____ Email: kim@banko1.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

Attachment Check List

Att Doc Num	Name
400159693	OTHER
400159695	WELLBORE DIAGRAM
400159697	FORM 6 INTENT SUBMITTED

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)