



02055104

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APR 18 2011

COGCC**Well Name:** Williams Production RMT**Well Name:** FED RGU 524-24-198**Pad Name:** FED RGU 31-25-198**Legal Description:** NWNESEC25TWP1SRNG98W**Unit:** Ryan Gulch**Unit #** COC068239**COGCC #** 96850**API #** 05-103-11675-00**County:** Rio Blanco**Field:** Sulphur Creek**Field #** 80090**Rig Name and Number:** CYCLONE 29**Williams Supervisor:** Andrew Brunk**Phone number at rig:** 281-617-4385

This notice, sent on
 ran and cemented
 Depth casing landed

Volume pumped

Cement density

Stages

Bumped plug

Floats held

Returns

Losses

Lift Pressure

04/18/2011

9 5/8" Surface

4,236'

292 bbl, 400 bbl, 34 bbl.

12.8 ppg, 12.8 ppg, 15.8 ppg

2

yes, yes

yes, yes

full, partial on dis.

30

700 psi, 440 psi.

is to inform you that Williams
 casing.

YIELD 1.71 $\frac{cf}{sk}$, 1.71 $\frac{cf}{sk}$, 1.15 $\frac{cf}{sk}$

Additionally:

No cement to surface on 2nd stage. Ran in with
 parasite line and tagged cement top @ 230'. Topped
 out with 34 bbl 15.8 ppg neat G cement.

FOLLOW-UP FROM ANDREW BRUNK ON 4-26-2011:

HOLE SIZE: 14-3/4" SURFACE TO 1800'
 13-1/2" 1801' TO 4244'

DV TOOL @ 1849'

D.A.