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FORM  
23  
Rev 5/99State of Colorado  
Oil and Gas Conservation Commission

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APR 25 2011

COGCC

## LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 100185	4. Contact Name & Phone MIRACLE PFISTER	Report taken by:  GREG SCHNEIDER DAVE ANDREWS
2. Name of Operator ENCANA OIL & GAS (USA) INC	Ph (720)876-3761	
3. Address 370 17TH STREET STE 1700 City DENVER State CO Zip: 80202-5632	Fax (720)876-4861	

## WELL LOCATION INFORMATION

5. API Number: 05-045-20207-00	6. County: GARFIELD
7. Well Name: FIVE R	8. Well Number: 15-1HM (C100U)
9. Unit Name (if appl.): ORCHARD	10. Unit No: COC66496X
11. Qtr/Tr: NENW Sec: 10 Twp: 8S Rng: 96W Meridian: 6	
12. Footage From Exterior Section Lines: 979' FNL 1,545' FWL	
13. Field Name: GRAND VALLEY	14. Field Number: 31290

## CASING INFORMATION

15. Surface Casing Size: 10 3/4 / Weight per Foot: 40.5 Grade: J55 True Vertical Setting Depth: 1,530'
16. Intermed. Casing Size: 7 5/8 / Weight per Foot: 26.4 Grade: HCP-110 True Vertical Setting Depth: 6,630'

## KICK INFORMATION

17. True Vertical Depth at Kick: 7,625	19. Formation Code: MNCSB
18. Formation at Kick: PRAIRIE CANYON	
20. Shut-in Drill Pipe Pressure (SIDPP): 140 psi	
21. Shut-in Casing Pressure (SICP): 342 psi	
22. Mud Weight at Time of Kick: 11.6 ppg	
23. Pit Gain: 30 bbls	
24. Time and Date Shut In: 4/25/11 3:00 AM	
25. Mud Weight Required to Control Well: 12 ppg	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): Had an initial influx after tripping back to bottom and drilling 20'. Saw a 16 bbl pit gain, 400 psi drop in SPP and an increase in flow from 45-99%. Shut the well in and recorded 65 psi SIDPP and 250 psi SICP. Circulated the influx out at 40 spm for one bottoms up. The well was dead after circulating bottoms up. Began circulating again and saw a 20 bbl gain and a increase in flow. Shut the well in again and recorded 140 psi SIDPP and 342 SICP. Raised the mw in the pits from a 11.6 to 12 ppg. Followed the Wait and Weight method of well control. Following the kill procedure with 40 spm we started with 1,000 psi Initial Circulating Pressure (ICP) and finished with 890 psi Final Circulating Pressure (FCP). The well was stable and we resumed drilling operations at 13:00 hrs on 4/25/11.	