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FORM  
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Rev. 6/99State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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APR 11 2011

COGCC

## LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 100185	4. Contact Name & Phone Gage Soehner	Report taken by:  DAVE ANDREWS
2. Name of Operator: EnCana Oil & Gas	Ph: 720-951-0732	
3. Address: 370 17th Street Suite 1700	Fax:	
City: Denver State: CO Zip: 80202		

## WELL LOCATION INFORMATION

5. API Number: 05-045-19151	6. County: Garfield
7. Well Name: GMR	8. Well Number: 8-11A2 (K8W)
9. Unit Name (if appl.): NA	10. Unit No: NA
11. Qtr: NESW Sec: 8 Twp: 7S Rng: 93W Meridian: 6	
12. Footage From Exterior Section Lines: 2110' FSL 2360' FWL D.A.	
13. Field Name: Mamm Creek 1799 1977	14. Field Number: 52500

## CASING INFORMATION

15. Surface Casing Size: 9 5/8 Weight per Foot: 36 Grade: 55 ksi (J-55) True Vertical Setting Depth: 1260
16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

## KICK INFORMATION

17. True Vertical Depth at Kick: 9213	19. Formation Code: WMFK
18. Formation at Kick: Coal Ridge	
20. Shut-in Drill Pipe Pressure (SIDPP): 0 psi	
21. Shut-in Casing Pressure (SICP): 240 psi	
22. Mud Weight at Time of Kick: 9.0 ppg	
23. Pit Gain: 24 bbls.	
24. Time and Date Shut In: 4/10/11 2:30 PM	
25. Mud Weight Required to Control Well: 9.0 ppg	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): 24 Bbls influx was taken on Patterson 330. Well was shut in, and pressures were monitored. SICP rose to 240 psi. SIDPP was determined by "rocking" the float open and no pressure was established. Circulated through the choke two bottoms up at the slow pump rate pressure until mud was no longer gas cut. Well was opened at 9:30 pm and drilling was resumed.	