

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400157725

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Brady Riley
2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8115
3. Address: 1099 18TH ST STE 2300 Fax: _____
City: DENVER State: CO Zip: 80202

5. API Number 05-045-19427-00 6. County: GARFIELD
7. Well Name: GGU MILLER Well Number: 24D-32-691
8. Location: QtrQtr: SESW Section: 32 Township: 6S Range: 91W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: <u>COZZETTE</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>03/24/2011</u>		Date of First Production this formation: <u>04/03/2011</u>	
Perforations	Top: <u>7506</u>	Bottom: <u>7572</u>	No. Holes: <u>8</u> Hole size: <u>0.34</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div>Treated with the Williams Fork formation. Please see Williams Fork treatment summary.</div>			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: <u>04/20/2011</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>52</u> Bbls H2O: <u>72</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>52</u> Bbls H2O: <u>72</u> GOR: <u>0</u>
Test Method: <u>flowing</u>	Casing PSI: <u>1400</u>	Tubing PSI: <u>1070</u>	Choke Size: <u>24/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1151</u>	API Gravity Oil: <u>54</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6242</u>	Tbg setting date: <u>04/07/2011</u>	Packer Depth: _____
Reason for Non-Production: <div></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>CORCORAN</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>03/24/2011</u>		Date of First Production this formation: <u>04/03/2011</u>	
Perforations	Top: <u>7706</u> Bottom: <u>7777</u>	No. Holes: <u>14</u>	Hole size: <u>0.34</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
treated with the Williams Fork. See Williams Fork treatment summary.			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: <u>04/20/2011</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>52</u> Bbls H2O: <u>72</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>52</u> Bbls H2O: <u>72</u> GOR: <u>0</u>
Test Method: <u>flowing</u>	Casing PSI: <u>1400</u>	Tubing PSI: <u>1070</u>	Choke Size: <u>24/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1151</u>	API Gravity Oil: <u>54</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6242</u>	Tbg setting date: <u>04/07/2011</u>	Packer Depth: _____
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>ROLLINS</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>03/27/2011</u>		Date of First Production this formation: <u>04/03/2011</u>	
Perforations	Top: <u>6870</u> Bottom: <u>6980</u>	No. Holes: <u>16</u>	Hole size: <u>0.34</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
treated with the Williams Fork. See Williams Fork treatment summary.			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: <u>04/20/2011</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>52</u> Bbls H2O: <u>72</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>52</u> Bbls H2O: <u>72</u> GOR: <u>0</u>
Test Method: <u>flowing</u>	Casing PSI: <u>1400</u>	Tubing PSI: <u>1070</u>	Choke Size: <u>24/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1151</u>	API Gravity Oil: <u>54</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6242</u>	Tbg setting date: <u>04/07/2011</u>	Packer Depth: _____
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 03/27/2011 Date of First Production this formation: 04/03/2011

Perforations Top: 4724 Bottom: 6849 No. Holes: 136 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Treated with: 1,245,796 lbs 20/40 White Sand, 132,800 lbs 20/40 CRC, 64,118 Bbls slickwater

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 04/20/2011 Hours: 24 Bbls oil: 7 Mcf Gas: 876 Bbls H2O: 184

Calculated 24 hour rate: Bbls oil: 7 Mcf Gas: 876 Bbls H2O: 184 GOR: 15214

Test Method: flowing Casing PSI: 1400 Tubing PSI: 1070 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1151 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6242 Tbg setting date: 04/07/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady Riley

Title: Permit Analyst Date: _____ Email briley@billbarrettcorp.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)