

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:
09/21/2010

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2591639

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 28700 Contact Name: BEATRICE SABALA
 Name of Operator: EXXON MOBIL OIL CORPORATION Phone: (281) 654-2685
 Address: P O BOX 4358 WGR RM 310 Fax: (281) 654-1940
 City: HOUSTON State: TX Zip: 77210-43 Email: BEATRICE.SABALA@EXXONMOBIL.COM

For "Intent" 24 hour notice required, COGCC contact: Name: LONGWORTH, MIKE Tel: (970) 812-7644
 Email: mike.longworth@state.co.us

API Number 05-103-05194-00 Well Name: U S A-PICEANCE CREEK Well Number: 55-9
 Location: QtrQtr: NWSE Section: 9 Township: 2S Range: 96W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: 45391
 Field Name: PICEANCE CREEK Field Number: 68800

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.890650 Longitude: -108.172520
 GPS Data:
 Date of Measurement: 12/01/2009 PDOP Reading: 2.6 GPS Instrument Operator's Name: P. Pierce
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DOUGLAS CREEK	2905	2958	07/15/2010	CEMENT	2500

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR		18+5/8	114	333		333	0	CALC
SURF		16	84	780	100	780	395	CALC
1ST		13+3/8	68	1,522	150	1,522	807	CALC
2ND		6+5/8	28	2,914	150	2,914	2,228	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1510 with 40 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 85 sks cmt from 2500 ft. to 2958 ft. in Plug Type: CASING Plug Tagged:
 Set 210 sks cmt from 694 ft. to 820 ft. in Plug Type: CASING Plug Tagged:
 Set 724 sks cmt from 0 ft. to 400 ft. in Plug Type: ANNULUS Plug Tagged:
 Set _____ sks cmt from 0 ft. to 400 ft. in Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at 1585 ft. with 125 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 840 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 400 ft. with 55 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1575 ft. of 6+5/8 inch casing Plugging Date: 07/30/2010
 *Wireline Contractor: HALLIBURTON/NORTHERN LIGHTS *Cementing Contractor: HALLIBURTON
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: BEATRICE SABALA
 Title: TECHNICAL ASST. Date: 9/20/2010 Email: BEATRICE.SABALA@EXXONMOBIL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 4/22/2011

CONDITIONS OF APPROVAL, IF ANY:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Attachment Check List

Att Doc Num	Name
2591639	FORM 6 SUBSEQUENT SUBMITTED
2591640	WELLBORE DIAGRAM
2591641	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Well dates to 1957. No form 5's. plg.	2/22/2011 3:45:52 PM

Total: 1 comment(s)