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|--|--|---|--|---|------------------------------|----------------------------|------------|--|--|--|--|-------------------------------|-------------------|---------------------|--------------------------------------|---------------------------|--|---|--|-----------------------------------|--|----------------------------|--|
| FORM 6 Rev 12/05 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 |  | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> Date Received: 09/21/2010 Document Number: 2591639 | DE | ET | OE | ES | | | | | | | | | | | | | | | | |
| DE | ET | OE | ES | | | | | | | | | | | | | | | | | | | | |
| WELL ABANDONMENT REPORT | | | | | | | | | | | | | | | | | | | | | | | |
| <p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p> | | | | | | | | | | | | | | | | | | | | | | | |
| OGCC Operator Number: <u>28700</u> | | Contact Name: <u>BEATRICE SABALA</u> | | | | | | | | | | | | | | | | | | | | | |
| Name of Operator: <u>EXXON MOBIL OIL CORPORATION</u> | | Phone: <u>(281) 654-2685</u> | | | | | | | | | | | | | | | | | | | | | |
| Address: <u>P O BOX 4358 WGR RM 310</u> | | Fax: <u>(281) 654-1940</u> | | | | | | | | | | | | | | | | | | | | | |
| City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77210-43</u> | | Email: <u>BEATRICE.SABALA@EXXONMOBIL.COM</u> | | | | | | | | | | | | | | | | | | | | | |
| <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"> For "Intent" 24 hour notice required, COGCC contact: </td> <td style="width:30%;"> Name: <u>LONGWORTH, MIKE</u> </td> <td style="width:30%;"> Tel: <u>(970) 812-7644</u> </td> <td style="width:10%;"></td> </tr> <tr> <td></td> <td colspan="3"> Email: <u>mike.longworth@state.co.us</u> </td> </tr> </table> | | | | For "Intent" 24 hour notice required, COGCC contact: | Name: <u>LONGWORTH, MIKE</u> | Tel: <u>(970) 812-7644</u> | | | Email: <u>mike.longworth@state.co.us</u> | | | | | | | | | | | | | | |
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| API Number <u>05-103-05194-00</u> | | Well Number: <u>55-9</u> | | | | | | | | | | | | | | | | | | | | | |
| Well Name: <u>U S A-PICEANCE CREEK</u> | | | | | | | | | | | | | | | | | | | | | | | |
| Location: QtrQtr: <u>NWSE</u> | Section: <u>9</u> | Township: <u>2S</u> | Range: <u>96W</u> Meridian: <u>6</u> | | | | | | | | | | | | | | | | | | | | |
| County: <u>RIO BLANCO</u> | | Federal, Indian or State Lease Number: <u>45391</u> | | | | | | | | | | | | | | | | | | | | | |
| Field Name: <u>PICEANCE CREEK</u> | | Field Number: <u>68800</u> | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment | | | | | | | | | | | | | | | | | | | | | | | |
| <i>Only Complete the Following Background Information for Intent to Abandon</i> | | | | | | | | | | | | | | | | | | | | | | | |
| Latitude: <u>39.890650</u> | | Longitude: <u>-108.172520</u> | | | | | | | | | | | | | | | | | | | | | |
| GPS Data: | | | | | | | | | | | | | | | | | | | | | | | |
| Data of Measurement: <u>12/01/2009</u> | | PDOP Reading: <u>2.6</u> | GPS Instrument Operator's Name: <u>P. Pierce</u> | | | | | | | | | | | | | | | | | | | | |
| Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems | | | | | | | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Other _____ | | | | | | | | | | | | | | | | | | | | | | | |
| Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No | | Top of Casing Cement: _____ | | | | | | | | | | | | | | | | | | | | | |
| Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No | | If yes, explain details below | | | | | | | | | | | | | | | | | | | | | |
| Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No | | If yes, explain details below | | | | | | | | | | | | | | | | | | | | | |
| Details: _____ | | | | | | | | | | | | | | | | | | | | | | | |
| Current and Previously Abandoned Zones | | | | | | | | | | | | | | | | | | | | | | | |
| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth | | | | | | | | | | | | | | | | | | |
| DOUGLAS CREEK | 2905 | 2958 | 07/15/2010 | CEMENT | 2500 | | | | | | | | | | | | | | | | | | |
| Total: 1 zone(s) | | | | | | | | | | | | | | | | | | | | | | | |
| Casing History | | | | | | | | | | | | | | | | | | | | | | | |
| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status | | | | | | | | | | | | | | | |
| CONDUCTOR | | 18+5/8 | 114 | 333 | | 333 | 0 | CALC | | | | | | | | | | | | | | | |
| SURF | | 16 | 84 | 780 | 100 | 780 | 395 | CALC | | | | | | | | | | | | | | | |
| 1ST | | 13+3/8 | 68 | 1,522 | 150 | 1,522 | 807 | CALC | | | | | | | | | | | | | | | |
| 2ND | | 6+5/8 | 28 | 2,914 | 150 | 2,914 | 2,228 | CALC | | | | | | | | | | | | | | | |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1510 with 40 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

| | | |
|--|---------------------------|--|
| Set <u>85</u> sks cmt from <u>2500</u> ft. to <u>2958</u> ft. in | Plug Type: <u>CASING</u> | Plug Tagged: <input checked="" type="checkbox"/> |
| Set <u>210</u> sks cmt from <u>694</u> ft. to <u>820</u> ft. in | Plug Type: <u>CASING</u> | Plug Tagged: <input checked="" type="checkbox"/> |
| Set <u>724</u> sks cmt from <u>0</u> ft. to <u>400</u> ft. in | Plug Type: <u>ANNULUS</u> | Plug Tagged: <input type="checkbox"/> |
| Set _____ sks cmt from <u>0</u> ft. to <u>400</u> ft. in | Plug Type: <u>CASING</u> | Plug Tagged: <input type="checkbox"/> |
| Set _____ sks cmt from _____ ft. to _____ ft. in | Plug Type: _____ | Plug Tagged: <input type="checkbox"/> |

Perforate and squeeze at 1585 ft. with 125 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 840 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 400 ft. with 55 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1575 ft. of 6+5/8 inch casing

Plugging Date: 07/30/2010

*Wireline Contractor: HALLIBURTON/NORTHERN LIGHTS

*Cementing Contractor: HALLIBURTON

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: BEATRICE SABALA

Title: TECHNICAL ASST.

Date: 9/20/2010

Email: BEATRICE.SABALA@EXXONMOBIL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY

Date: 4/22/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

| Att Doc Num | Name |
|-------------|-----------------------------|
| 2591639 | FORM 6 SUBSEQUENT SUBMITTED |
| 2591640 | WELLBORE DIAGRAM |
| 2591641 | CEMENT JOB SUMMARY |

Total Attach: 3 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|---------------------------------------|----------------------------|
| Permit | Well dates to 1957. No form 5's. plg. | 2/22/2011 3:45:52 PM |

Total: 1 comment(s)