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| FORM 5 Rev 02/08 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 |  | DE ET OE ES |
| DRILLING COMPLETION REPORT | | | Document Number: 400099201 |
| This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required. | | | |
| Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion | | | |
| 1. OGCC Operator Number: <u>100322</u> | | 4. Contact Name: <u>EILEEN ROBERTS</u> | |
| 2. Name of Operator: <u>NOBLE ENERGY INC</u> | | Phone: <u>(303) 2284330</u> | |
| 3. Address: <u>1625 BROADWAY STE 2200</u> | | Fax: <u>(303) 2284286</u> | |
| City: <u>DENVER</u> | State: <u>CO</u> | Zip: <u>80202</u> | |
| 5. API Number <u>05-123-30878-00</u> | | 6. County: <u>WELD</u> | |
| 7. Well Name: <u>GUTTERSEN STATE D</u> | | Well Number: <u>16-33</u> | |
| 8. Location: QtrQtr: <u>NWSW</u> Section: <u>16</u> Township: <u>3N</u> Range: <u>64W</u> Meridian: <u>6</u> | | | |
| Footage at surface: Distance: <u>1480</u> feet Direction: <u>FSL</u> Distance: <u>30</u> feet Direction: <u>FWL</u> | | | |
| As Drilled Latitude: <u>40.222200</u> As Drilled Longitude: <u>-104.565535</u> | | | |
| GPS Data: Data of Measurement: <u>07/14/2010</u> PDOP Reading: <u>3.7</u> GPS Instrument Operator's Name: <u>paul tappy</u> | | | |
| ** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____ Sec: _____ Twp: _____ Rng: _____ | | | |
| ** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____ Sec: _____ Twp: _____ Rng: _____ | | | |
| 9. Field Name: <u>WATTENBERG</u> | | 10. Field Number: <u>90750</u> | |
| 11. Federal, Indian or State Lease Number: <u>70-7884-S</u> | | | |
| 12. Spud Date: (when the 1st bit hit the dirt) <u>06/16/2010</u> 13. Date TD: <u>06/18/2010</u> 14. Date Casing Set or D&A: <u>06/19/2010</u> | | | |
| 15. Well Classification: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation | | | |
| 16. Total Depth MD <u>7153</u> TVD** _____ | | 17 Plug Back Total Depth MD <u>7093</u> TVD** _____ | |
| 18. Elevations GR <u>4752</u> KB <u>4767</u> | | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available. | |
| 19. List Electric Logs Run: <u>CBL/GRL/CCL/VDL, CDL/CNL/ML, DIL/GLL/GRL</u> | | | |
| 20. Casing, Liner and Cement: | | | |

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | 32.00 | 0 | 648 | 279 | 0 | 658 | CALC |
| 1ST | 7+7/8 | 4+1/2 | 11.60 | 0 | 7,138 | 540 | 1,820 | 7,138 | CBL |

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| NIOBRARA | 6,640 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| FORT HAYS | 6,940 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CODELL | 6,963 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| GREENHORN | 7,054 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 10/11/2010 Email: eroberts@nobleenergyinc.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 400099235 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 400099201 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|--|----------------------------|
| Permit | entered new GPS info provided by E.R. @ Noble | 12/29/2010 12:26:39 PM |
| Permit | req new GPS info; the coordinates submitted were 180' from permitted location. | 12/29/2010 11:07:54 AM |

Total: 2 comment(s)