

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	560	260	0	560	CALC
2ND	7+7/8	4+1/2		0	8,079	710	2,050	8,079	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,156		☐	☐	
FORT HAYS	7,439		☐	☐	
CODELL	7,458		☐	☐	
J SAND	7,900		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 11/11/2010 Email: JDGarrett@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400107954	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400097702	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒
<u>Other Attachments</u>					
400097636	FORM 5 SUBMITTED	Yes	☒	No	☐
400097693	LAS-CEMENT BOND	Yes	☒	No	☐
400097697	LAS-DUAL INDUCTION	Yes	☒	No	☐
400097700	LAS-DIRECTIONAL SURVEY	Yes	☒	No	☐

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)