

FORM 2A Rev 04/01

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with 4 columns: DE, ET, OE, ES

Document Number: 400140928

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: 302386

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations.

Location ID: 302386 Expiration Date:

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP #
This location is in a sensitive wildlife habitat area.
This location is in a wildlife restricted surface occupancy area.
This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10131 Name: ST. JAMES ENERGY OPERATING INC Address: 11177 EAGLE VIEW DR STE 1 City: SANDY State: UT Zip: 84092

3. Contact Information

Name: Kent Moore Phone: (970) 301-0291 Fax: (970) 378-8623 email: krmtaurus@msn.com

4. Location Identification:

Name: Fairmeadows 4-30 Number: 66N63W /30NWSE County: WELD QuarterQuarter: NWSE Section: 30 Township: 6N Range: 63W Meridian: 6 Ground Elevation: 4646 Define a single point as a location reference for the facility location. Footage at surface: 1978 feet FSL, from North or South section line, and 1972 feet FEL, from East or West section line. Latitude: 40.455680 Longitude: -104.477310 PDOP Reading: 2.5 Date of Measurement: 03/03/2008 Instrument Operator's Name: J. Rhotten

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: 0 Drilling Pits: 1 Wells: 1 Production Pits: 0 Dehydrator Units: 0 Condensate Tanks: 0 Water Tanks: 1 Separators: 1 Electric Motors: 0 Multi-Well Pits: 0 Gas or Diesel Motors: 0 Cavity Pumps: 0 LACT Unit: 0 Pump Jacks: 0 Pigging Station: 0 Electric Generators: 0 Gas Pipeline: 0 Oil Pipeline: 0 Water Pipeline: 0 Flare: 0 Gas Compressors: 0 VOC Combustor: 1 Oil Tanks: 1 Fuel Tanks: 0 Other: DRILL RIG = 23 ELECTRIC MOTORS, 8 GAS/DIESEL MOTORS, 2 ELECTRIC GENERATORS, 8 FUEL TANKS

6. Construction:

Date planned to commence construction: 10/31/2012 Size of disturbed area during construction in acres: 3.00
Estimated date that interim reclamation will begin: 02/28/2013 Size of location after interim reclamation in acres: 1.00
Estimated post-construction ground elevation: 4646 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
Other:

7. Surface Owner:

Name: Jack Larson Phone:
Address: 29470 WCR 66 Fax:
Address: Email:
City: Gill State: CO Zip: 80624 Date of Rule 306 surface owner consultation: 09/01/2010
Surface Owner: Fee State Federal Indian
Mineral Owner: Fee State Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID 20070026

8. Reclamation Financial Assurance:

Well Surety ID: 20070026 Gas Facility Surety ID: Waste Mgmt. Surety ID:

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
Distance, in feet, to nearest building: 925 , public road: 1978 , above ground utilit: 1978
, railroad: 26400 , property line: 660

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe):
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Haverson Loam slopes 1-3%

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: _____

List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 1600, water well: 65, depth to ground water: 16

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

GROUNDWATER DEPTH TAKEN FROM NEAREST WATER WELL STATIC WATER LEVEL

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/19/2011 Email: dan.hull@lra-inc.com

Print Name: Dan Hull Title: Project Manager

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

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Attachment Check List

Att Doc Num	Name
400140928	FORM 2A SUBMITTED
400151791	ACCESS ROAD MAP
400151792	HYDROLOGY MAP
400151793	LOCATION DRAWING
400151794	LOCATION PICTURES
400151795	LOCATION PICTURES
400156068	SURFACE AGRMT/SURETY
400156070	PROPOSED BMPs
400156862	NRCS MAP UNIT DESC

Total Attach: 9 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Storm Water/Erosion Control	Stormwater ? When site disturbance is greater than one acre, a stormwater discharge permit will be completed per state regulations ? Stormwater best management practices will be installed ? All stormwater best management practices will remain in place until final stabilization is achieved.
Construction	Noxious Weeds ? Site will be inspected to document weed infested areas ? Prompt action will be taken to mitigate infested areas. ? All noxious weeds identified will not be allowed to reach the flowering or seed dispersal stage. ? Vehicles will not be allowed to drive through weed infested areas. ? Machinery will not be parked in weed infested areas. ? Vehicles sent off site regularly will be inspected to assure that undercarriages and grill works are kept free of weed seed. ? Undercarriages of vehicles or machinery potentially contaminated with noxious weed seeds will be washed before entry is made into non infested areas.
Storm Water/Erosion Control	Fugitive Dust and Vehicle Tracking ? Traffic speeds will be limited to control fugitive dust ? Watering will be completed to control fugitive dust as needed ? Graveled entries will be provided for vehicle tracking control ? Furrowing of disturbed soil will be provided at right angles to prevailing winds as needed ? Silt fences will be installed for wind breaks as need
General Housekeeping	Solid Waste ? The site will be cleaned of all trash and waste as soon as practical ? All waste will be stored in sealed containers until it can be disposed of appropriately ? Solid waste will be removed from the site and disposed of per state regulations for solid waste
Drilling/Completion Operations	Spill Prevention ? All materials, waste, and fluids kept on site will be stored in an appropriate manner to prevent contamination with the environment ? If a spill occurs, it will be cleaned up using absorbent material and by removing the contaminated soil ? Any contaminated soil will be placed in a sealed container that can be disposed of appropriately ? All efforts will be made to prevent the spill from migrating off-site or coming into contact with stormwater runoff ? The Spill Control and Countermeasures plan, if applicable, will address and control all spill procedures
Final Reclamation	Reclamation ? Interim and or final reclamation of the site will be completed per the Colorado Oil and Gas Conservation Commission (COGCC) rules and regulations.

Total: 6 comment(s)