


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">400151465</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>66571</u>		4. Contact Name: <u>Joan Proulx</u>					
2. Name of Operator: <u>OXY USA WTP LP</u>		Phone: <u>(970) 263.3641</u>					
3. Address: <u>P O BOX 27757</u>		Fax: <u>(970) 263.3694</u>					
City: <u>HOUSTON</u>	State: <u>TX</u>	Zip: <u>77227</u>					
5. API Number <u>05-045-17694-00</u>		6. County: <u>GARFIELD</u>					
7. Well Name: <u>CASCADE CREEK</u>		Well Number: <u>697-09-58</u>					
8. Location: QtrQtr: <u>SWSW</u>	Section: <u>9</u>	Township: <u>6S</u>	Range: <u>97W</u> Meridian: <u>6</u>				
9. Field Name: <u>GRAND VALLEY</u>		Field Code: <u>31290</u>					
<u>Completed Interval</u>							
FORMATION: <u>WILLIAMS FORK - CAMEO</u>		Status: <u>WAITING ON COMPLETION</u>					
Treatment Date: <u>03/16/2011</u>		Date of First Production this formation: <u>04/08/2011</u>					
Perforations Top: <u>7064</u>	Bottom: <u>8596</u>	No. Holes: <u>204</u>	Hole size: <u>35/100</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
7 stages of slickwater frac with 20,264 bbls of frac fluid and 713,158 lbs of 30/50 white sand proppant							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Test Information:							
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____				
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____				
Test Method: _____		Casing PSI: _____	Tubing PSI: _____				
Gas Disposition: <u>SOLD</u>		Gas Type: <u>DRY</u>	BTU Gas: _____				
Tubing Size: <u>2 + 3/8</u>		Tubing Setting Depth: <u>8068</u>	Tbg setting date: <u>04/05/2011</u>				
Reason for Non-Production:							
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____				
Bridge Plug Depth: _____		Sacks cement on top: _____					
Comment:							
Preliminary Form 5A. Remainder of Test Information and BTU data will be submitted upon receipt.							

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 4/11/2011 Email joan_proulx@oxy.com
:

Attachment Check List

Att Doc Num	Name
400151465	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)