


<b>FORM 5A</b>  Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  <div style="text-align: center; font-weight: bold;">400149655</div>	DE	ET	OE	ES				
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<b>COMPLETED INTERVAL REPORT</b>											
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.											
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<u>Completed Interval</u>											
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Treatment Date: <u>03/16/2011</u> Date of First Production this formation: <u>04/02/2011</u>											
Perforations Top: <u>7085</u> Bottom: <u>8533</u> No. Holes: <u>213</u> Hole size: <u>35/100</u>											
Provide a brief summary of the formation treatment: <span style="float: right;">Open Hole: <input type="checkbox"/></span>											
<div style="border: 1px solid black; padding: 2px;">8 stages of slickwater frac with 35,458 bbls of frac fluid and 770,232 lbs of 30/50 white sand proppant</div>											
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
<b>Test Information:</b>											
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____											
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____											
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____											
Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u> BTU Gas: _____ API Gravity Oil: _____											
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>8037</u> Tbg setting date: <u>03/31/2011</u> Packer Depth: _____											
Reason for Non-Production: _____											
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____											
Bridge Plug Depth: _____ Sacks cement on top: _____											
Comment: <div style="border: 1px solid black; padding: 5px;">           Preliminary Form 5A.            A subsequent Form 5A will be submitted upon receipt of BTU data.         </div>											

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 4/11/2011 Email joan\_proulx@oxy.com  
:

### **Attachment Check List**

Att Doc Num	Name
400149655	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)