

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400129130

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700 4. Contact Name: DIANE PETERSON  
2. Name of Operator: CHEVRON PRODUCTION COMPANY Phone: (970) 675-3842  
3. Address: 100 CHEVRON RD Fax: (970) 675-3800  
City: RANGELY State: CO Zip: 81648

5. API Number 05-103-07148-00 6. County: RIO BLANCO  
7. Well Name: COLTHARP J E Well Number: 6X  
8. Location: QtrQtr: NENW Section: 2 Township: 1N Range: 102W Meridian: 6  
9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: <u>WEBER</u>	Status: <u>TEMPORARILY ABANDONED</u>
Treatment Date: <u>01/31/2011</u>	Date of First Production this formation: _____
Perforations Top: <u>5732</u> Bottom: <u>6432</u>	No. Holes: <u>48</u> Hole size: <u>1/2</u>
Provide a brief summary of the formation treatment: _____	Open Hole: <input type="checkbox"/>
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: <div>JE COLTHARP 6X WAS SHUT IN WITH PUMP AND FLOWLINE PROBLEMS, PLAN TO REPAIR FLOWLINE AND WELLWORK AND RETURN TO ACTIVE PRODUCTION 3RD QUARTER OF 2011.</div>	
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____
Bridge Plug Depth: _____	Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DIANE L PETERSON  
Title: REGULATORY SPECIALIST Date: 1/31/2011 Email: DLPE@CHEVRON.COM

### Attachment Check List

Att Doc Num	Name
400129130	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)