IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORM 2 Rev 12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 400145445

Plugging Bond Surety 20030009

APPLICATION FOR PERMIT TO:

1. [X] **Drill,** [ ] Deepen, [ ] Re-enter, [ ] Recomplete and Operate

2. TYPE OF WELL
OIL [ ] GAS [X] COALBED [ ] OTHER _____
SINGLE ZONE [ ] MULTIPLE ZONE [X] COMMINGLE ZONE [X]

Refiling [ ]
Sidetrack [ ]

3. Name of Operator: NOBLE ENERGY INC 4. COGCC Operator Number: 100322

5. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

6. Contact Name: Justin Garrett Phone: (303)228-4449 Fax: (303)228-4286

Email: JDGarrett@nobleenergyinc.com

7. Well Name: Peterson PC LG Well Number: 19-06

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7014

WELL LOCATION INFORMATION

10. QtrQtr: SENW Sec: 19 Twp: 8N Rng: 59W Meridian: 6

Latitude: 40.649810 Longitude: -104.022590

		FNL/FSL		FEL/FWL
Footage at Surface:	1980 feet	FNL	1980 feet	FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 4837 13. County: WELD

14. GPS Data:

Date of Measurement: 03/11/2011 PDOP Reading: 1.5 Instrument Operator's Name: Adam Kelly

15. If well is [ ] Directional [ ] Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? [ ] Yes [X] No

17. Distance to the nearest building, public road, above ground utility or railroad: 1020 ft

18. Distance to nearest property line: 671 ft 19. Distance to nearest well permitted/completed in the same formation: 5280 ft

20.

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Codell	CODL		40	SENW
J Sand	JSND		40	SENW
Niobrara	NBRR		40	SENW

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21. Mineral Ownership: [X] Fee [ ] State [ ] Federal [ ] Indian Lease #: _____

22. Surface Ownership: [X] Fee [ ] State [ ] Federal [ ] Indian

23. Is the Surface Owner also the Mineral Owner? [ ] Yes [X] No Surface Surety ID#: 20030012

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? [ ] Yes [ ] No

23b. If 23 is No [ ] Surface Owners Agreement Attached or [X] $25,000 Blanket Surface Bon [ ] $2,000 Surface Bond [ ] $5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T8N-R59W Sec 18: SW/4, Sec 19: N/2

25. Distance to Nearest Mineral Lease Line: 671 ft 26. Total Acres in Lease: 480

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? [ ] Yes [X] No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? [ ] Yes [X] No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? [ ] Yes [X] No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? [ ] Yes [ ] No

31. Mud disposal: [X] Offsite [ ] Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: [X] Land Farming [ ] Land Spreading [ ] Disposal Facility Other: Closed loop

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	500	169	500	0
1ST	7+7/8	4+1/2	11.6	0	7,014	757	7,014	

32. BOP Equipment Type: [X] Annular Preventer [ ] Double Ram [ ] Rotating Head [ ] None

33. Comments Conductor Casing will not be used. First String top of cement will be 200' above Niobrara formation.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? [ ] Yes [ ] No

36. Is this application part of submitted Oil and Gas Location Assessment ? [X] Yes [ ] No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 3/24/2011 Email: JDGarrett@nobleenergyinc.co

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin **Director of COGCC** Date: 4/20/2011

API NUMBER
05 123 33378 00

Permit Number: _____ Expiration Date: 4/19/2013

CONDITIONS OF APPROVAL, IF ANY:

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All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) Provide 24 hr notice of spud and if DA to Colby Horton at 970-467-2517 or e-mail at colby.horton@state.co.us.
2) Set surface casing per Rule 317d, cement to surface. Setting surface casing less than the approved depth is a permit violation unless prior written approval is obtained from the COGCC.
3) If completed, provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
4) If dry hole, set 60 sks cement from 50' below D Sand base to 100' above D Sand top, 40 sks cement 50' above Niobrara top, tag 50 sks cement ½ out, ½ in surface casing, 10 sks cement top of surface casing, cut 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole. Restore surface location.

Attachment Check List

Att Doc Num	Name
400145445	FORM 2 SUBMITTED
400145786	30 DAY NOTICE LETTER
400145788	PLAT

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Permit	Inserted surface bond as stated on Form 2A, and notified opr-Justin. sf	3/25/2011 10:34:46 AM

Total: 1 comment(s)

BMP

Type	Comment
Storm Water/Erosion Control	Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with Oil & Gas development throughout the state of Colorado in accordance with Colorado Department of Public Health and Environment (CDPHE) General Permit No. COR-039527. BMP's will be constructed around the perimeter of the site prior to, or at the beginning of construction. BMP's used will vary according to the location, and will remain in place until the pad reaches final reclamation.
Material Handling and Spill Prevention	Spill Prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with Oil & Gas operations throughout the state of Colorado in accordance with CFR 112.
General Housekeeping	Housekeeping will consist of neat and orderly storage of materials and fluids. Wastes will be temporarily stored in sealed containers and regularly collected and disposed of at offsite, suitable facilities. If spills occur prompt cleanup is required to minimize any commingling of waste materials with stormwater runoff. Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste product from maintenance will be containerized and transported offsite for disposal or recycling. There will be no major equipment overhauls conducted onsite. Equipment will be transported offsite for major overhauls. Cleanup of trash and discarded materials will be conducted at the end of each work day. Cleanup will consist of patrolling the roadway, access areas, and other work areas to pickup trash, scrap debris, other discarded materials, and any contaminated soil. These materials will be disposed of properly.

Total: 3 comment(s)