

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400134339
Plugging Bond Surety
20010124

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP 4. COGCC Operator Number: 47120

5. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-3779

6. Contact Name: REBECCA HEIM Phone: (720)929-6361 Fax: (720)929-7361
Email: rheim@anadarko.com

7. Well Name: JOHNSTOWN FARMS Well Number: 25-9

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7549

WELL LOCATION INFORMATION

10. QtrQtr: NESW Sec: 9 Twp: 4N Rng: 67W Meridian: 6
Latitude: 40.324409 Longitude: -104.900923

Footage at Surface: 1592 feet FSL 1424 feet FWL

11. Field Name: WATTENBERG Field Number: 90750

12. Ground Elevation: 4780 13. County: WELD

14. GPS Data:

Date of Measurement: 06/11/2010 PDOP Reading: 2.2 Instrument Operator's Name: CHRIS PEARSON

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
2500 FSL 2500 FEL 2500 FSL 2500 FEL
Sec: 9 Twp: 4N Rng: 67W Sec: 9 Twp: 4N Rng: 67W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 247 ft

18. Distance to nearest property line: 1060 ft 19. Distance to nearest well permitted/completed in the same formation: 556 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA-CODELL	NB-CD	407	160	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20010125

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
PLEASE SEE ATTACHED OGL

25. Distance to Nearest Mineral Lease Line: 168 ft 26. Total Acres in Lease: 5758

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	600	420	600	0
1ST	7+7/8	4+1/2	11.6	0	7,549	200	7,549	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CONDUCTOR CASING WILL BE USED. UNIT CONFIGURATION: NB-CD SE/4NW/4;SW/4NE/4, NW/4SE/4, NE/4SW/4

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: REBECCA HEIM

Title: REGULATORY ANALYST II Date: 2/22/2011 Email: DJREGULATORY@ANADARK

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 4/20/2011

API NUMBER: **05 123 33375 00** Permit Number: _____ Expiration Date: 4/19/2013

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Bo Brown at 970-397-4124 or e-mail at bo.brown@state.co.us.
- 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
- 3) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name
1771119	SURFACE CASING CHECK
400134339	FORM 2 SUBMITTED
400134374	DEVIATED DRILLING PLAN
400134375	PLAT
400134376	30 DAY NOTICE LETTER
400134381	PROPOSED SPACING UNIT
400136280	TOPO MAP
400136570	OIL & GAS LEASE

Total Attach: 8 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator indicated that these permits were ready for approval. Well was originally worked by PVG. plg.	4/20/2011 2:41:05 PM
Permit	ON HOLD: per operator's request due to lease issues. operator will contact OGCC when resolved. plg.	4/4/2011 1:20:13 PM
Permit	Steve Lindblom spoke with Kerr McGee and looked on the Weld County website and the property upon which these wells will be located is on City of Johnstown property, not the Leahy property. Therefore, the existing onsite inspection request does not apply to these wells.	3/3/2011 3:39:43 PM
Permit	Opr corrected. sf	2/24/2011 3:36:49 PM
Permit	Back to draft for Lease to be blacked out. sf	2/24/2011 1:35:27 PM
Permit	back to draft for topo map to be reloaded. sf	2/23/2011 2:54:37 PM

Total: 6 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)