

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400153860

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10172

4. Contact Name: Reed Haddock

2. Name of Operator: BOPCO LP

Phone: (303) 799-5080

3. Address: 9949 SOUTH OSWEGO ST #200

Fax: (303) 799-5081

City: PARKER State: CO Zip: 80134

5. API Number 05-103-11266-00

6. County: RIO BLANCO

7. Well Name: YELLOW CREEK

Well Number: XOM 2-42-1

8. Location: QtrQtr: SWNE Section: 2 Township: 1S Range: 98W Meridian: 6

9. Field Name: YELLOW CREEK Field Code: 97955

Completed Interval

FORMATION: ROLLINS

Status: PRODUCING

Treatment Date: 09/12/2010

Date of First Production this formation: 09/14/2010

Perforations Top: 10325 Bottom: 10398 No. Holes: 36 Hole size: 0.36

Provide a brief summary of the formation treatment:

Open Hole: ☐

5,255 bbls. slickwater; 92,000 lbs. 40/70 Prime Plus RCS

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 09/19/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 173 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 173 Bbls H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1236 Tubing PSI: Choke Size: 32/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1070 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date:	09/12/2010	Date of First Production this formation:	09/14/2010
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Perforations	Top:	9350	Bottom:	10227	No. Holes:	96	Hole size:	0.36
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Provide a brief summary of the formation treatment: Open Hole: ☐

15,354 bbls. slickwater; 95 bbls. 7.5% HCL; 300,000 lbs. 40/70 Prime Plus RCS

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date:	09/19/2010	Hours:	24	Bbls oil:	0	Mcf Gas:	1557	Bbls H2O:	0
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Calculated 24 hour rate:	Bbls oil:	0	Mcf Gas:	1557	Bbls H2O:	0	GOR:	0
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Test Method: Flowing	Casing PSI: 1236	Tubing PSI:	Choke Size: 32/64
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Gas Disposition:	SOLD	Gas Type:	WET	BTU Gas:	1070	API Gravity Oil:	0
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Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: ☐ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

This is a revised Form 5A requested by Penny Garrison/Darla Geimausaddle. This request was made on April 7, 2011.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Regulatory Analyst Date: 4/14/2011 Email rhaddock@basspet.com

Att Doc Num	Name
400153860	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
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Total: 0 comment(s)