

**FORM**  
**6**  
Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

Document Number:

400149674

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10332 Contact Name: Dave Banko  
 Name of Operator: PATARA OIL & GAS LLC Phone: (303) 820-4480  
 Address: 333 CLAY STREET, STE #3960 Fax: (303) 820-4124  
 City: HOUSTON State: TX Zip: 77002 Email: dave@banko1.com  
**24 hour notice required, contact:** Name: MELTON, LES Tel: (970) 903-5311  
 Email: les.melton@state.co.us

API Number 05-113-06125-00  
 Well Name: ANDY'S MESA FEDERAL Well Number: 42  
 Location: QtrQtr: SWNE Section: 34 Township: 44N Range: 16W Meridian: N  
 County: SAN MIGUEL Federal, Indian or State Lease Number: COC 113681  
 Field Name: ANDY'S MESA Field Number: 2500

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 38.032290 Longitude: -108.618630  
 GPS Data:  
 Data of Measurement: 10/14/2010 PDOP Reading: 1.9 GPS Instrument Operator's Name: K.G.S.  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Top of Casing Cement: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
NAVAJO	NAVA	1661	2860	12/23/2010	B PLUG / SQUEEZED	2797
CUTLER-ARKOSE	CTARK	6158	6344	07/29/2004	B PLUG CEMENT TOP	6140
HONAKER TRAIL	HNKRT	6510	8172	07/29/2004	BRIDGE PLUG	8095

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16	94	40	50	40	0	VISU
SURF	12+1/4	9+5/8	36	2,764	939	2,764	0	VISU
1ST	8+3/4	5+1/2	17	8,395	780	8,395	4,000	CALC

**Plugging Procedure for Intent and Subsequent Report**

CIBP #1: Depth 4500 with 50 sacks cmt on top. CIBP #2: Depth 6140 with 50 sacks cmt on top.  
 CIBP #3: Depth 7160 with 50 sacks cmt on top. CIBP #4: Depth 7721 with 50 sacks cmt on top.  
 CIBP #5: Depth 8095 with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 2860 ft. with 45 sacks. Leave at least 100 ft. in casing 2797 CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: 12/29/2010  
 \*Wireline Contractor: Lone Wolf Wireline \*Cementing Contractor: BJ Services  
 Type of Cement and Additives Used: Class G, Calcium Chloride, Sodium Chloride  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: David Banko  
 Title: Permit Agent Date: \_\_\_\_\_ Email: dave@banko1.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

### Attachment Check List

Att Doc Num	Name
400154581	CEMENT JOB SUMMARY
400154629	WIRELINER JOB SUMMARY
400155186	WELLBORE DIAGRAM

Total Attach: 3 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)