

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

Document Number:

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10332

Contact Name: David Banko

Name of Operator: PATARA OIL & GAS LLC

Phone: (303) 820-4480

Address: 333 CLAY STREET, STE #3960

Fax: (303) 820-4124

City: HOUSTON State: TX Zip: 77002

Email: dave@banko1.com

24 hour notice required, contact: Name: MELTON, LES

Tel: (970) 903-5311

Email: les.melton@state.co.us

API Number 05-113-06125-00

Well Name: ANDY'S MESA FEDERAL

Well Number: 42

Location: QtrQtr: SWNE Section: 34 Township: 44N Range: 16W Meridian: N

County: SAN MIGUEL

Federal, Indian or State Lease Number: COC 113681

Field Name: ANDY'S MESA

Field Number: 2500

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.032290

Longitude: -108.618630

GPS Data:

Data of Measurement: 10/14/2010

PDOP Reading: 1.9

GPS Instrument Operator's Name: K.G.S

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☒ Other unproductiveCasing to be pulled: ☐ Yes ☐ No

Top of Casing Cement: _____

Fish in Hole: ☐ Yes ☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No

If yes, explain details below

Details: Patara has recently taken over operatorship of Encana's properties in the Andy's Mesa, Hamilton Creek and McIntyer Canyon fields. As a responsible operator, Patara wishes to commence with the previously BLM approved plug and abandonment of this well. BLM approval was given on July 3, 2008. Subsequently, a Notice of Demand was issued by the BLM that the procedure be completed as the Andy's Mesa 42 has never produced and Encana never performed the approved work on this well.

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
CUTLER-AROSE	CTARK	6158	6344	07/29/2004	B PLUG CEMENT TOP	6140
HONAKER TRAIL	HNKRT	6510	8172	07/29/2004	BRIDGE PLUG	8095

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16	94	40	50	40	0	VISU
SURF	12+1/4	9+5/8	36	2,764	939	2,764	0	VISU
S.C. 1.1	8+3/4	5+1/2	17	8,395	780	8,395	4,000	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4500 with 50 sacks cmt on top. CIBP #2: Depth 6140 with 50 sacks cmt on top.
CIBP #3: Depth 7160 with 50 sacks cmt on top. CIBP #4: Depth 7721 with 50 sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 2860 ft. with 45 sacks. Leave at least 100 ft. in casing 2797 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: David Banko

Title: Permit Agent Date: _____ Email: dave@banko1.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

Attachment Check List

Att Doc Num	Name
400155181	WELLBORE DIAGRAM
400155182	

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)