

**FORM
5A**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400123701

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561 4. Contact Name: Joan Proulx
2. Name of Operator: OXY USA INC Phone: (970) 263.3641
3. Address: PO BOX 27757 Fax: (970) 263.3694
City: HOUSTON State: TX Zip: 77227

5. API Number 05-077-09176-00 6. County: MESA
7. Well Name: CURREY Well Number: 16-9
8. Location: QtrQtr: NWSE Section: 16 Township: 9S Range: 94W Meridian: 6
9. Field Name: BRUSH CREEK Field Code: 7562

Completed IntervalFORMATION: COZZETTE Status: PRODUCING

Treatment Date: 01/11/2010 Date of First Production this formation: 01/17/2010
Perforations Top: 7075 Bottom: 7144 No. Holes: 18 Hole size: 035/100

Provide a brief summary of the formation treatment: Open Hole: ☐

1 stage of slickwater frac with 2,860 bbls of 2% KCl and 113,079 lbs of 20/40 white sand
This stage was a combined stage with the Corcoran formation.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: 01/19/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 208 Bbls H2O: 74
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 208 Bbls H2O: 74 GOR: 0
Test Method: Flowing Casing PSI: 650 Tubing PSI: Choke Size: 024/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1070 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6632 Tbg setting date: 12/02/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

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|---|-----------------------------------|---|---|---------------------------|---------------|
| FORMATION: <u>CORCORAN</u> | | | | Status: <u>PRODUCING</u> | |
| Treatment Date: <u>01/11/2010</u> | | Date of First Production this formation: <u>01/17/2010</u> | | | |
| Perforations | Top: <u>7245</u> | Bottom: <u>7309</u> | No. Holes: <u>12</u> | Hole size: <u>035/100</u> | |
| Provide a brief summary of the formation treatment: | | | Open Hole: <input type="checkbox"/> | | |
| 1 stage of slickwater frac with 1,908 bbls of 2% KCl and 75,387 lbs of 20/40 white sand This stage was a combined stage with the Cozzette formation. | | | | | |
| This formation is commingled with another formation: | | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Test Information: | | | | | |
| Date: <u>01/19/2010</u> | Hours: <u>24</u> | Bbls oil: <u>0</u> | Mcf Gas: <u>207</u> | Bbls H2O: <u>74</u> | |
| Calculated 24 hour rate: | | Bbls oil: <u>0</u> | Mcf Gas: <u>207</u> | Bbls H2O: <u>74</u> | GOR: <u>0</u> |
| Test Method: <u>Flowing</u> | Casing PSI: <u>650</u> | Tubing PSI: <u></u> | Choke Size: <u>024/64</u> | | |
| Gas Disposition: <u>SOLD</u> | Gas Type: <u>DRY</u> | BTU Gas: <u>1070</u> | API Gravity Oil: <u>0</u> | | |
| Tubing Size: <u>2 + 3/8</u> | Tubing Setting Depth: <u>6632</u> | Tbg setting date: <u>12/02/2010</u> | Packer Depth: <u></u> | | |
| Reason for Non-Production: | | | | | |
| | | | | | |
| Date formation Abandoned: <u></u> | | Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No | If yes, number of sacks cmt <u></u> | | |
| Bridge Plug Depth: <u></u> | | Sacks cement on top: <u></u> | | | |

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|--|-----------------------------------|---|---|---------------------------|---------------|
| FORMATION: <u>WILLIAMS FORK - CAMEO</u> | | | | Status: <u>PRODUCING</u> | |
| Treatment Date: <u>01/13/2010</u> | | Date of First Production this formation: <u>01/17/2010</u> | | | |
| Perforations | Top: <u>5306</u> | Bottom: <u>6541</u> | No. Holes: <u>90</u> | Hole size: <u>035/100</u> | |
| Provide a brief summary of the formation treatment: | | | Open Hole: <input type="checkbox"/> | | |
| 5 stages of slickwater frac with 15,940 bbls of 2% KCl and 606,136 lbs of 20/40 white sand | | | | | |
| This formation is commingled with another formation: | | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
| Test Information: | | | | | |
| Date: <u>01/19/2010</u> | Hours: <u>24</u> | Bbls oil: <u>0</u> | Mcf Gas: <u>623</u> | Bbls H2O: <u>222</u> | |
| Calculated 24 hour rate: | | Bbls oil: <u>0</u> | Mcf Gas: <u>623</u> | Bbls H2O: <u>222</u> | GOR: <u>0</u> |
| Test Method: <u>Flowing</u> | Casing PSI: <u>650</u> | Tubing PSI: <u></u> | Choke Size: <u>024/64</u> | | |
| Gas Disposition: <u>SOLD</u> | Gas Type: <u>DRY</u> | BTU Gas: <u>1070</u> | API Gravity Oil: <u>0</u> | | |
| Tubing Size: <u>2 + 3/8</u> | Tubing Setting Depth: <u>6632</u> | Tbg setting date: <u>12/02/2010</u> | Packer Depth: <u></u> | | |
| Reason for Non-Production: | | | | | |
| | | | | | |
| Date formation Abandoned: <u></u> | | Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No | If yes, number of sacks cmt <u></u> | | |
| Bridge Plug Depth: <u></u> | | Sacks cement on top: <u></u> | | | |

Comment:

This subsequent Form 5A is being submitted to reflect the new EOT. Repair work was completed on this well from 11/29/2010 to 12/2/2010 due to bad threads on jt 122 and a hole at jt 143.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 1/13/2011 Email joan_proulx@oxy.com
:

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400123701 | FORM 5A SUBMITTED |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | |

Total: 0 comment(s)