


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">400122513</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>66571</u>		4. Contact Name: <u>Joan Proulx</u>					
2. Name of Operator: <u>OXY USA WTP LP</u>		Phone: <u>(970) 263.3641</u>					
3. Address: <u>P O BOX 27757</u>		Fax: <u>(970) 263.3694</u>					
City: <u>HOUSTON</u>	State: <u>TX</u>	Zip: <u>77227</u>					
5. API Number <u>05-045-19277-00</u>		6. County: <u>GARFIELD</u>					
7. Well Name: <u>Cascade Creek</u>		Well Number: <u>697-17-15</u>					
8. Location: QtrQtr: <u>SWSW</u>	Section: <u>9</u>	Township: <u>6S</u>	Range: <u>97W</u> Meridian: <u>6</u>				
9. Field Name: <u>GRAND VALLEY</u>		Field Code: <u>31290</u>					
<u>Completed Interval</u>							
FORMATION: <u>ROLLINS</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>09/01/2010</u>		Date of First Production this formation: <u>12/17/2010</u>					
Perforations Top: <u>8520</u>	Bottom: <u>8789</u>	No. Holes: <u>42</u>	Hole size: <u>035/100</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
2 stages of slickwater frac with 3,632 bbls of frac fluid and 81,580 bls of 30/50 white sand proppant. Stage 2 was a combined stage with the WMFK/CME0 formation.							
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
Test Information:							
Date: <u>12/21/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>333</u> Bbls H2O: <u>4</u>				
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>333</u> Bbls H2O: <u>4</u> GOR:				
Test Method: <u>Flowing</u>	Casing PSI: <u>1786</u>	Tubing PSI: <u>1206</u>	Choke Size: <u>020/64</u>				
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1039</u>	API Gravity Oil: <u>56</u>				
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>8357</u>	Tbg setting date: <u>12/14/2010</u>	Packer Depth:				
Reason for Non-Production:							
Date formation Abandoned:		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt				
Bridge Plug Depth:		Sacks cement on top:					

FORMATION: <u>WILLIAMS FORK - CAMEO</u>		Status: <u>PRODUCING</u>		
Treatment Date: <u>11/13/2010</u>		Date of First Production this formation: <u>12/17/2010</u>		
Perforations	Top: <u>7509</u>	Bottom: <u>8479</u>	No. Holes: <u>183</u>	Hole size: <u>035/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>		
<div>6 stages of slickwater frac with 18,386 bbls of frac fluid and 513,842 bls of 30/50 white sand proppant. Stage 2 was a combined stage with the RLNS formation.</div>				
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:				
Date: <u>12/21/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>1332</u>	Bbls H2O: <u>14</u>
Calculated 24 hour rate:	Bbls oil: <u>0</u>	Mcf Gas: <u>1332</u>	Bbls H2O: <u>14</u>	GOR: <u> </u>
Test Method: <u>Flowing</u>	Casing PSI: <u>1786</u>	Tubing PSI: <u>1206</u>	Choke Size: <u>020/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1039</u>	API Gravity Oil: <u>56</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>8357</u>	Tbg setting date: <u>12/14/2010</u>	Packer Depth: <u> </u>	
Reason for Non-Production: <div></div>				
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>	
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>		

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Att Doc Num	Name
400122513	FORM 5A SUBMITTED

General Comments

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