


FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: 400103712	DE	ET	OE	ES
DE	ET	OE	ES				
DRILLING COMPLETION REPORT							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: 10267 2. Name of Operator: VECTA OIL & GAS LTD 3. Address: 575 UNION BLVD #208 City: LAKEWOOD State: CO Zip: 80228		4. Contact Name: Mathew Goolsby Phone: (303) 618-7736 Fax: (303) 945-2869					
5. API Number 05-017-07692-00 7. Well Name: HURON 8. Location: QtrQtr: NESW Section: 9 Township: 14S Range: 47W Meridian: 6 Footage at surface: Distance: 1456 feet Direction: FSL Distance: 2463 feet Direction: FWL As Drilled Latitude: 38.841660 As Drilled Longitude: -102.676650		6. County: CHEYENNE Well Number: 23-9					
GPS Data: Data of Measurement: 07/15/2010 PDOP Reading: 2.0 GPS Instrument Operator's Name: Greg J. Pettibone							
** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction: Sec: Twp: Rng: ** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction: Sec: Twp: Rng:							
9. Field Name: OYSTER		10. Field Number: 66010					
11. Federal, Indian or State Lease Number:							
12. Spud Date: (when the 1st bit hit the dirt) 01/25/2010 13. Date TD: 02/08/2010 14. Date Casing Set or D&A: 02/09/2010							
15. Well Classification: <input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth MD 5505 TVD**		17 Plug Back Total Depth MD 5483 TVD**					
18. Elevations GR 4665 KB 4676		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run: PEX-AIT w/ microlog (Schlumberger, Ft Morgan) CBL (Peak Wireline)							
20. Casing, Liner and Cement:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	32	20	94	0	40	90	0	40	VISU
SURF	12+1/4	8+5/8	24	0	409	300	0	409	VISU
1ST	7+7/8	5+1/2	15.5	0	5,500	225	4,000	5,500	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

1st stage- landed 5 1/2 J55 LTC LS (limited service) casing 5500. Circ 2 hours and thin back mud. Pumped preflush 20 bbl. Pump 125 sks Lite for lead + 100 sks prem tail. Displaced pipe w/ 130 bbl water. Bumped plug.

2nd stage- Drop bomb to open DV Tool, circulate through tool 4 hours. Preflush w/ 20 bbl water. Pump 435 sks Lite, displaced pipe w/ 70 bbl water. Saw good cement returns to surface. Bumped plug; held.

Added 10 sks rathole, 10 sks mousehole.

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	2,957	435	0	2,957

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	478		<input type="checkbox"/>	<input type="checkbox"/>	
CHEYENNE	1,954	2,200	<input type="checkbox"/>	<input type="checkbox"/>	
STONE CORRAL	2,950	2,978	<input type="checkbox"/>	<input type="checkbox"/>	DV tool set in Stone Corral
LANSING	4,242		<input type="checkbox"/>	<input type="checkbox"/>	
MARMATON	4,592		<input type="checkbox"/>	<input type="checkbox"/>	
ATOKA	4,938		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW	5,075	5,286	<input type="checkbox"/>	<input type="checkbox"/>	
MORROW V-7	5,190	5,248	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	5 Morrow V-7 cores, 5152-5241. 1 DST 5232-5240 (log depths)
KEYES	5,286	5,310	<input type="checkbox"/>	<input type="checkbox"/>	
ST LOUIS	5,310		<input type="checkbox"/>	<input type="checkbox"/>	
SPERGEN	5,324		<input type="checkbox"/>	<input type="checkbox"/>	
WARSAW	5,462		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Form 5A submitted previously

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Mathew Goolsby

Title: VP-Operations

Date: 10/26/2010

Email: matgoolsby@vecta-denver.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400103723	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400103724	Core Analysis	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400103721	DST Analysis	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400103722	Other	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
<u>Other Attachments</u>					
400103712	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400103714	LAS-PLATFORM EXPRESS	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400103715	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400103716	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400103717	PDF-INDUCTION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400103718	PDF-MICROLOG	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400103719	PDF-DENSITY/NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400103720	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	REC LOGS DOC# 2548931-35	4/18/2011 3:05:00 PM
Permit	req hard copy of all logs run	3/22/2011 11:51:53 AM
Engineer	CBL in upload admin. Don't know why this would be a second preliminary.	2/23/2011 3:11:17 PM

Total: 3 comment(s)