IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission	DE	ET	OE	ES

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

WELL ABANDONMENT REPORT

Date Received: 04/06/2011

Document Number: 2111502

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 36980

Name of Operator: H & R WELL SERVICES, INC

Address: 17509 CR 14

City: FORT MORGAN   State: CO   Zip: 80701

Contact Name: DAVE REBOL

Phone: (970) 867-9007

Fax: (970) 867-8374

Email: DAVEREBOL@HOLTMAIL.COM

For "Intent" 24 hour notice required, COGCC contact: Name: HORTON, COLBY   Tel: (970) 467-2517

Email: colby.horton@state.co.us

API Number: 05-121-09638-00

Well Name: LANDAKER   Well Number: 2

Location: QtrQtr: SESE   Section: 18   Township: 3S   Range: 55W   Meridian: 6

County: WASHINGTON   Federal, Indian or State Lease Number:

Field Name: WESTFORK   Field Number: 91128

☒ Notice of Intent to Abandon   ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.784898   Longitude: -103.576629

GPS Data:

Data of Measurement: _____   PDOP Reading: ____   GPS Instrument Operator's Name: _____

Reason for Abandonment: ☐ Dry   ☐ Production for Sub-economic   ☐ Mechanical Problems

☒ Other   plugged well leaking gas & water

Casing to be pulled: ☐ Yes   ☒ No   Top of Casing Cement: _____

Fish in Hole: ☐ Yes   ☒ No   If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes   ☒ No   If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	4865	4870			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	131	50	131	0	
1ST	7+7/8	5+1/2	13.7	4,884	125	4,884	4,200	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	40	sks cmt from	2271	ft. to	2171	ft. in	Plug Type:	OPEN HOLE	Plug Tagged:	☒
Set	80	sks cmt from	170	ft. to	0	ft. in	Plug Type:	OPEN HOLE	Plug Tagged:	☒
Set	25	sks cmt from	4800	ft. to	4600	ft. in	Plug Type:	CASING	Plug Tagged:	☐
Set		sks cmt from		ft. to		ft. in	Plug Type:		Plug Tagged:	☐
Set		sks cmt from		ft. to		ft. in	Plug Type:		Plug Tagged:	☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft.   Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate   Above Ground Dry-Hole Marker: ☐ Yes   ☐ No

Set _____ sacks in rat hole   Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing   Plugging Date: _____

*Wireline Contractor: _____   *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103   ☐ Yes   ☐ No   *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: DAVE REBOL

Title: MANAGING MEMBER   Date: 4/6/2011   Email: DAVEREBOL@HOTMAIL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA   Date: 4/15/2011

CONDITIONS OF APPROVAL, IF ANY: _____   Expiration Date: 10/14/2011

AS drilled GPS must be submitted on subsequent form 6 before final abandonment can be approved.

1) Provide 24 hr notice of MIRU to Colby Horton at 970-467-2517 or e-mail at colby.horton@state.co.us.2) Clean out to PBTD (cmt top of CIBP) - place 25 sx in casing before pumping stub plug. For 2271' and 170' plugs: pump plug and displace, shut-in, WOC 4 hours and tag plugs. Leave at least 100' cement in the casing for each plug. 3) Perform site assessment and submit Form 27 to verify that soil and shallow groundwater have not been impacted.

Attachment Check List

Att Doc Num	Name
2111502	FORM 6 INTENT SUBMITTED
2111503	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)