

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400153822

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10000

4. Contact Name: Kristina Lee

2. Name of Operator: BP AMERICA PRODUCTION COMPANY

Phone: (303) 659-9581

3. Address: 501 WESTLAKE PARK BLVD

Fax: (303) 659-8209

City: HOUSTON State: TX Zip: 77079

5. API Number 05-067-09674-00

6. County: LA PLATA

7. Well Name: SPANISH FORK GU A

Well Number: 4

8. Location: QtrQtr: SESW Section: 34 Township: 33N Range: 7W Meridian: N

Footage at surface: Distance: 784 feet Direction: FSL Distance: 2096 feet Direction: FWL

As Drilled Latitude: 37.055455 As Drilled Longitude: -107.597988

GPS Data:

Data of Measurement: 01/04/2010 PDOP Reading: 2.3 GPS Instrument Operator's Name: Bob Cress

** If directional footage

at Top of Prod. Zone Distance: 2517 feet Direction: FNL Distance: 1891 feet Direction: FWL

Sec: 34 Twp: 33n Rng: 7w

at Bottom Hole Distance: 2395 feet Direction: FNL Distance: 1884 feet Direction: FWL

Sec: 34 Twp: 33n Rng: 7w

9. Field Name: IGNACIO BLANCO

10. Field Number: 38300

11. Federal, Indian or State Lease Number: Fee

12. Spud Date: (when the 1st bit hit the dirt) 12/18/2009 13. Date TD: 12/21/2009 14. Date Casing Set or D&A: 12/22/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 3895 TVD 3124 17 Plug Back Total Depth MD 3841 TVD 3070

18. Elevations GR 6504 KB 6521

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/RST

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24		382	300		395	VISU
1ST	7+7/8	5+1/2	15.5		3,885	400		3,895	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	3,200	3,685	<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kristina Lee

Title: Regulatory Consultant -BP Date: _____ Email: leeka@bp.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400153822	FORM 5 SUBMITTED
400153824	LAS-POROSITY
400153825	LAS-CEMENT BOND
400153829	

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)