

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

Document Number:

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16700 Contact Name: ROY CRAMER
 Name of Operator: CHEVRON PRODUCTION COMPANY Phone: (970) 675-3719
 Address: 100 CHEVRON RD Fax: (970) 675-3800
 City: RANGELY State: CO Zip: 81648 Email: RWCR@CHEVRON.COM
24 hour notice required, contact: Name: LONGWORTH, MIKE Tel: (970) 812-7644
 Email: mike.longworth@state.co.us

API Number 05-103-09485-00
 Well Name: F V LARSON B Well Number: 26Y
 Location: QtrQtr: SWSE Section: 36 Township: 2N Range: 102W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: 47443
 Field Name: RANGELY Field Number: 72370

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.096130 Longitude: -108.788280
 GPS Data:
 Data of Measurement: 01/23/2008 PDOP Reading: 2.4 GPS Instrument Operator's Name: John Floyd
 Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems
☒ Other SHUT IN FOR FLOWLINE LEAK, NOT ECONOMICAL TO REPLAC
 Casing to be pulled: ☐ Yes ☒ No Top of Casing Cement: _____
 Fish in Hole: ☐ Yes ☒ No If yes, explain details below
 Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
WEBER	WEBR	6002	6544			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	20+0/8	16+0/8	73	41	1	41	0	VISU
SURF	11+0/8	8+5/8	24	760	400	760	0	VISU
2ND	7+7/8	5+1/2	17	5,884	890	5,884	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5908 with 45 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 321 sks cmt from 5908 ft. to 6544 ft. in Plug Type: OPEN HOLE Plug Tagged: ☐
Set 45 sks cmt from 2900 ft. to 3300 ft. in Plug Type: CASING Plug Tagged: ☐
Set 91 sks cmt from 0 ft. to 810 ft. in Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: DIANE L PETERSON

Title: REGULATORY SPECIALIST

Date: _____

Email: DLPE@CHEVRON.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

Attachment Check List

Att Doc Num	Name
400153606	WELLBORE DIAGRAM
400153607	OTHER
400153609	

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)