

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:

Document Number:

400153128

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185

Contact Name: RUTHANN MORSS

Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5060

Address: 370 17TH ST STE 1700

Fax: (720) 876-6060

City: DENVER State: CO Zip: 80202-56

Email: RUTHANN.MORSS@ENCANA.COM

24 hour notice required, contact: Name: BROWNING, CHUCK

Tel: (970) 433-4139

Email: chuck.browning@state.co.us

API Number 05-077-08598-00

Well Name: FEE

Well Number: E-22-10-94-S

Location: QtrQtr: SWNW Section: 22 Township: 10S Range: 94W Meridian: 6

County: MESA

Federal, Indian or State Lease Number: 35212

Field Name: PLATEAU

Field Number: 69300

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.178924

Longitude: -107.875516

GPS Data:

Data of Measurement: 03/24/2011

PDOP Reading: 1.9

GPS Instrument Operator's Name: JShirley

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No

Top of Casing Cement:

Fish in Hole: ☐ Yes ☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
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Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	1,794	230	1,794	0	VISU
1ST	7+7/8	4+1/2	11.6	7,270	685	7,270	5,200	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6112 with 2 sacks cmt on top. CIBP #2: Depth 1900 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1844 ft. with 218 sacks. Leave at least 100 ft. in casing 1794 CIGR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CIGR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CIGR Depth

(Cast Iron Cement Retainer Depth)

Set 5 sacks half in. half out surface casing from 60 ft. to 0 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 07/03/2008

*Wireline Contractor: _____

*Cementing Contractor: BJ SERVICES

Type of Cement and Additives Used: PREMIUM LITE+6% BENTONITE + .5% SODIUM METASILICATE

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Provide Technical Detail:

1. SET 4 1/2" CIBP @ 6112'. FILLED CASING WITH 36 BBLs PRODUCED WATER AND PRESSURE TESTED TO 500 PSI. TEST GOOD.
2. DUMP BAILED 2 SX CEMENT ON TOP OF CIBP.
3. SET CIBP @ 1900'. DUMP BAILED 2 SX CEMENT ON TOP.
4. PERFED CASING @ 1844'. FILLED CASING AND BROKE CIRCULATION DOWN CASING AND UP BH WITH 76 BBLs CIRCULATE 40 BBLs TO CLEAN UP.
5. SET 4 1/2" CEMENT RETAINER @ 1794'
6. STING INTO RETAINER. MIX AND PUMP 218 SX PREMIUM LITE CEMENT DOWN TUBING AND CIRCULATE UP ANNULUS. GOOD RETURNS TO SURFACE. DISPLACE WITH 5.5 BBL CITY WATER. STING OUT OF RETAINER.
7. POOH WITH ALL TUBING LAYING DOWN TO FLOAT.
8. PICK UP 60' OF 1" TUBING. RUN INTO 4 1/2" CASING AND FILL UP TO SURFACE WITH 5 SX PREMIUM LITE.
9. DIG AROUND CASING 6' BELOW GROUND LEVEL AND CUT 8 5/8" CASING AND 4 1/2" CASING OFF 4' BELOW GROUND. WELD ON 1/4" PLATE WITH WEEP HOLE AND DRY HOLE MARKER.
10. FILL HOLE BACK IN. WELL IS P&A'D.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: RUTHANN MORSS

Title: REGULATORY ANALYST

Date: _____

Email: RUTHANN.MORSS@ENCANA.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

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Attachment Check List

Att Doc Num	Name
400153129	WELLBORE DIAGRAM
400153130	

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)