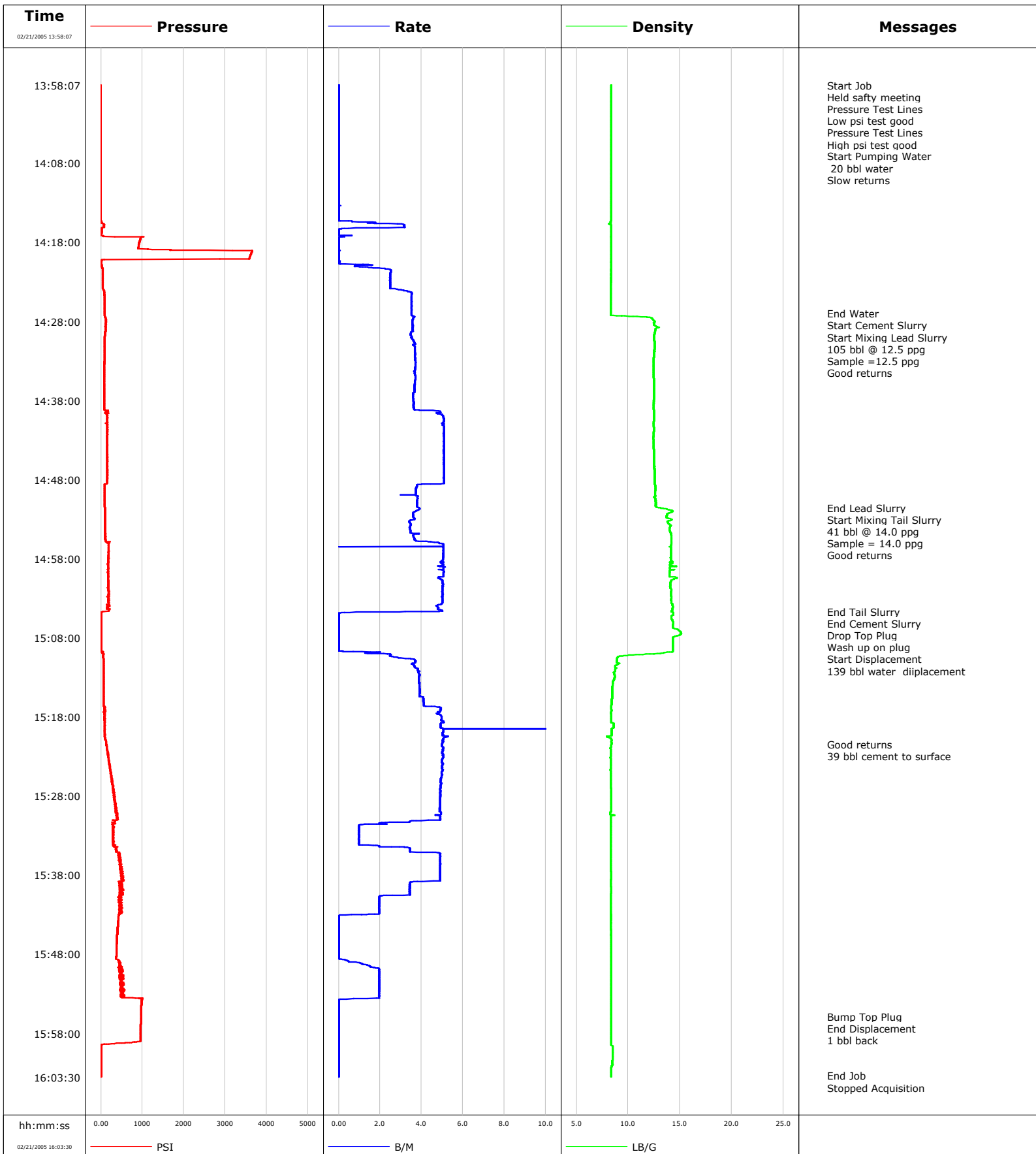


Well	WF10D-21 K22 596 1	Client	Encana
Field	N Parachute	SIR No.	B21J-00112
Engineer	Terry Borg	Job Type	9 5/8 SURFACE
Country	United States	Job Date	02-06-2010



Well			Field		Job Start	Customer	Job Number
WF10D-21 K22 596 1 K22 596 1			N Parachute		Feb/06/2010	Encana	B21J-00112
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
02/21/2005	14:11:10	-1	0.0	8.34	0.0		
02/21/2005	14:16:10	39	2.9	8.34	2.0		
02/21/2005	14:21:10	24	1.4	8.34	2.7		
02/21/2005	14:26:10	88	3.5	8.32	17.2		
02/21/2005	14:27:02					End Water	
02/21/2005	14:27:02	90	3.5	8.32	20.2		
02/21/2005	14:27:06					Start Cement Slurry	
02/21/2005	14:27:06	90	3.5	8.32	20.4		
02/21/2005	14:27:09					Start Mixing Lead Slurry	
02/21/2005	14:27:09	94	3.5	8.32	20.6		
02/21/2005	14:27:14					105 bbl @ 12.5 ppg	
02/21/2005	14:27:14					Sample = 12.5 ppg	
02/21/2005	14:27:14	92	3.5	8.32	20.9		
02/21/2005	14:27:15					Good returns	
02/21/2005	14:27:15	90	3.5	8.33	21.0		
02/21/2005	14:31:10	87	3.7	12.53	35.0		
02/21/2005	14:36:10	82	3.7	12.50	53.4		
02/21/2005	14:41:10	154	5.1	12.47	74.2		
02/21/2005	14:46:10	151	5.1	12.52	99.6		
02/21/2005	14:51:10	91	3.8	12.67	121.5		
02/21/2005	14:51:32					End Lead Slurry	
02/21/2005	14:51:32	96	3.9	12.91	122.9		
02/21/2005	14:51:38					Start Mixing Tail Slurry	
02/21/2005	14:51:38	98	3.9	13.31	123.3		
02/21/2005	14:52:00					41 bbl @ 14.0 ppg	
02/21/2005	14:52:00					Sample = 14.0 ppg	
02/21/2005	14:52:00	103	3.7	14.29	124.7		
02/21/2005	14:52:01					Good returns	
02/21/2005	14:52:01	102	3.7	14.28	124.8		
02/21/2005	14:56:10	190	5.0	14.15	139.8		
02/21/2005	15:01:10	179	5.0	14.07	164.8		
02/21/2005	15:04:40					End Tail Slurry	
02/21/2005	15:04:40	82	4.9	14.16	182.2		
02/21/2005	15:04:43					End Cement Slurry	
02/21/2005	15:04:43	43	2.9	14.19	182.4		
02/21/2005	15:04:54					Drop Top Plug	
02/21/2005	15:04:54	10	0.0	14.37	182.5		
02/21/2005	15:04:56					Wash up on plug	
02/21/2005	15:04:56	11	0.0	14.37	182.5		
02/21/2005	15:04:59					Start Displacement	
02/21/2005	15:04:59	10	0.0	14.37	182.5		
02/21/2005	15:05:00					139 bbl water displacement	
02/21/2005	15:05:00	10	0.0	14.37	182.5		
02/21/2005	15:06:10	11	0.0	14.38	182.5		
02/21/2005	15:11:10	67	3.7	8.92	186.6		
02/21/2005	15:16:10	65	4.1	8.39	206.0		
02/21/2005	15:21:10	122	5.0	8.37	234.1		
02/21/2005	15:21:27					Good returns	
02/21/2005	15:21:27	130	5.0	8.39	235.5		
02/21/2005	15:21:29					39 bbl cement to surface	
02/21/2005	15:21:29	126	5.0	8.38	235.6		
02/21/2005	15:26:10	276	4.9	8.32	259.1		
02/21/2005	15:31:10	344	3.5	8.32	283.4		
02/21/2005	15:36:10	455	4.9	8.32	294.9		

Well		Field		Job Start		Customer		Job Number	
WF10D-21 K22 596 1 K22 596 1		N Parachute		Feb/06/2010		Encana		B21J-00112	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
02/21/2005	15:46:10	387	0.0	8.34	318.5				
02/21/2005	15:51:10	469	2.0	8.34	322.5				
02/21/2005	15:55:52					Bump Top Plug			
02/21/2005	15:55:52	968	0.0	8.34	327.3				
02/21/2005	15:55:53					End Displacement			
02/21/2005	15:55:53	968	0.0	8.34	327.3				
02/21/2005	15:55:55					1 bbl back			
02/21/2005	15:55:55	968	0.0	8.34	327.3				
02/21/2005	15:56:10	967	0.0	8.34	327.3				
02/21/2005	16:01:10	11	0.0	8.50	327.3				
02/21/2005	16:03:22					End Job			
02/21/2005	16:03:22	10	0.0	8.34	327.3				

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
3.8		0.0	222.3	146.0	0.0	20.4	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
2500	11	376					
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	<input checked="" type="checkbox"/>	Volume	39.0 bbl
	146.0 bbl	139.0 bbl	65 degF	Washed Thru Perfs	<input type="checkbox"/>	To	
Customer or Authorized Representative	Schlumberger Supervisor			Circulation Lost	<input type="checkbox"/>	Job Completed	<input checked="" type="checkbox"/>
Steve Record	Terry Borg			-		-	

Service Quality Evaluation

Client:	Encana
Field:	N Parachute
Rig:	Patterson 303
Well:	WF10D-21 K22 596 1
Service Line:	Cementing
Job Type:	9 5/8 SURFACE

Service Order #:	
Date:	Feb/06/2010
Operating Time:	0.0
Client Rep:	Encana
Schlumberger Engineer:	Terry Borg
Schlumberger FSM:	

Main Objective:

To be completed by Company Rep. Please answer Y (Yes) or N (No) and add any comments below.

		Score	Yes / No			Result
1	HSE					
1a	Free of lost time injury and compliance with SLB and loc. spec. HSE practice	5	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>		0
1b	Free of environmental spill or non-compliant discharge	5	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>		0
1c	Free of RIRs	5	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>		0
1d	Wellsite left clean	4	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>		0
					Sub-total	0%

2	Design / Preparation					
2a	Program incl. job simulation (CemCADE) & pump schedule / tool hydraulic calcs	3	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>		0
2b	Equipment maintenance schedule completed / Green tagged	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>		0
2c	All materials and equipment required for job/contingency checked & on location	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>		0
2d	Safety / pre-job meeting conducted with all involved present	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>		0
					Sub-total	0%

3	Execution					
3a	Lost time < 30 mins	3	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>		0
3b	Equipment pressure tested successfully	3	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>		0
3c	All key parameters monitored and recorded accurately (Pressure, Rate, Density)	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>		0
3d	Plugs / darts released and tested successfully	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>		0
3e	Density variation met expectations	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>		0
3f	Personnel performed as per expectations	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>		0
3g	Equipment performed as per expectations	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>		0
3h	Job pumped per design	3	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>		0
3i	Did job start on time	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>		0
3j	Free of Operational failures (screen out, Cementing Example, etc.)	3	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>		0
					Sub-total	0%

4	Evaluation					
4a	Main job objective achieved with no consequential non-productive time	10	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>		0
					Sub-total	0%

Total 0%

Comments: (Please include a brief explanation for a "NO" response and summarize any innovations attempted on this well.)

Client:	Schlumberger:
Client Signature:	Schlumberger Signature: