

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, April 12, 2011 12:44 PM
To: Kubeczko, Dave
Subject: FW: XTO Energy, Hocker 4-35, NENE Sec 35 T33N R7W, La Plata County, Form 2A (#400147473) Review
Attachments: pic17410.gif
Categories: Orange Category

Scan No 2033694 CORRESPONDENCE 2A#400147473

-----Original Message-----

From: Kelly_kardos@xtoenergy.com [mailto:Kelly_kardos@xtoenergy.com]
Sent: Tuesday, April 05, 2011 12:07 PM
To: Kubeczko, Dave
Subject: Re: XTO Energy, Hocker 4-35, NENE Sec 35 T33N R7W, La Plata County, Form 2A (#400147473) Review

XTO concurs with the below COAs. We will be using a Closed Loop Mud System and there will not be a drilling pit.

The photos were taken on 4/13/10.

Kelly K. Kardos
Sr. Permitting Tech
XTO ENERGY a subsidiary of ExxonMobil
382 Road 3100 | Aztec, NM 87410 | Office: 505.333.3145 | Cell:
505.787.7784 | Fax: 1.505.213.0546

"Kubeczko, Dave"	
<Dave.Kubeczko@state.co.us>	To
	<Kelly_kardos@xtoenergy.com>
04/05/2011 12:02 PM	cc
	Subject
	XTO Energy, Hocker 4-35, NENE Sec 35 T33N R7W, La Plata County, Form 2A (#400147473) Review

Kelly,

I have been reviewing the Hocker 4-35 Form 2A (#400147473). COGCC requests the following clarifications regarding the data XTO Energy has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review. In addition, COGCC would like to attach the following conditions of approval (COAs) to the Form 2A.

1. General Site: The following conditions of approval (COAs) will apply:

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.

COA 9 - Reserve pit, or any other pit used to contain/hold fluids, if constructed, must be lined or a closed loop system (which operator has indicated on the Form 2A - Section 6. Construction) must be implemented during drilling.

COA 23 - Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COA 39 - No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

COA 25 - Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).

COA 58 - Berms or other containment devices shall be constructed in compliance with Rule 604.a.(4) around crude oil, condensate, and produced water storage tanks.

2. Rule 303.d.(3).A: A minimum of four color photographs; one (1) of the staked location from each cardinal direction. Each photograph shall be identified by: date taken, well or location name, and direction of view. There is no date taken for these photos. Can you please provide that date to COGCC.

COGCC would appreciate your concurrence with attaching these COAs (item 1) to the Form 2A permit prior to passing the OGLA review. The other issue (item 2) also needs to be addressed prior to permit approval. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell),

or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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