

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Tuesday, April 12, 2011 12:38 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: EnCana Oil & Gas (USA), Kimball Mountain B07 799 Pad, NWNE Sec 7 T7S R99W, Garfield County, Form 2A (#400143651) Review; (previously submitted 2A#400075903)

**Categories:** Orange Category

Scan No 2033689      CORRESPONDENCE      2A#400143651

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**From:** Kubeczko, Dave  
**Sent:** Tuesday, April 05, 2011 8:24 AM  
**To:** Carter, Julia M  
**Subject:** EnCana Oil & Gas (USA), Kimball Mountain B07 799 Pad, NWNE Sec 7 T7S R99W, Garfield County, Form 2A (#400143651) Review; (previously submitted 2A#400075903)

Julia,

I have been reviewing the Kimball Mountain B07 799 Pad **Form 2A** (#400075903) (previously submitted 2A#400075903, approved on 09/20/2010). COGCC will place the same COAs on the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** Due to the steep slopes in this area, the layer of moderately to highly permeable topsoil, and the potentially permeable weathered nature of the surface geology, the following conditions of approval (COAs) will also apply:
  - COA 6a** - Reserve pit must be lined or a closed loop system (which has been indicated on the Form 2A by EnCana) must be implemented during drilling.
  - COA 6b** - All pits containing fluids (if constructed; production pit, frac pit) must be lined.
  - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of drilling, completion, or produced fluids.
  - COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.
  - COA 39** - No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.
  - COA 46** - The location is in an area of high run off/run-on potential; therefore the pad shall be constructed to prevent any stormwater run-on and/or stormwater runoff.

Based on the additional information provided in the Form 2A by EnCana, COGCC will attach these COAs to the Form 2A permit. EnCana does not need to respond, unless EnCana has questions or concerns with details in this email. If you have any questions regarding this email, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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