

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Tuesday, April 12, 2011 12:14 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: EnCana Oil & Gas (USA), Federal PE-25 Pad, SWNW Sec 25 T7S R96W, Garfield County, Form 2A (#400141498) Review

**Categories:** Orange Category

Scan No 2033688      CORRESPONDENCE      2A#400141498

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**From:** Croteau, Jevin [<mailto:Jevin.Croteau@encana.com>]  
**Sent:** Tuesday, April 12, 2011 9:49 AM  
**To:** Kubeczko, Dave  
**Subject:** RE: EnCana Oil & Gas (USA), Federal PE-25 Pad, SWNW Sec 25 T7S R96W, Garfield County, Form 2A (#400141498) Review

Dave,

I am okay with adding the COA's you have listed below for the subject Form 2A and when received I will copy you on any COA's or stipulations placed on this location by the BLM.

Please let me know if you have any other questions.

Thanks,

Jevin Croteau  
Encana Oil & Gas (USA) Inc.  
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Denver, CO 80202  
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720-273-6427 cell  
[jevin.croteau@encana.com](mailto:jevin.croteau@encana.com)

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**From:** Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]  
**Sent:** Monday, April 11, 2011 3:32 PM  
**To:** Croteau, Jevin  
**Subject:** EnCana Oil & Gas (USA), Federal PE-25 Pad, SWNW Sec 25 T7S R96W, Garfield County, Form 2A (#400141498) Review

Jevin,

I have been reviewing the Federal PE-25 Pad **Form 2A** (#400141498). COGCC would like to attach the following conditions of approval (COAs) based on the information and data EnCana has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
  - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary/permanent surface pipelines.
  - COA 23** - Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or

other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

**COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. If the drill cuttings are to be left onsite, at the time of closure, they must also meet the applicable standards of table 910-1.

**COA 25** - Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).

**COA 58** - Berms or other containment devices shall be constructed in compliance with Rule 604.a.(4) around crude oil, condensate, and produced water storage tanks.

COGCC would appreciate your concurrence with attaching these COAs (item 1) to the Form 2A permit prior to passing the OGLA review. In addition, could EnCana provide COGCC with the COAs and wildlife stipulations that BLM has attached to this location. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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