

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 28700	4. Contact Name Adrienne N. Rosecrans	Complete the Attachment Checklist OP OGCC
2. Name of Operator: ExxonMobil Corporation	Phone: 281-654-2742	
3. Address: P. O. Box 4358, CORP-MI-3011 City: Houston State: TX Zip: 77210-4358	Fax: 281-654-1147	
5. API Number 05-103-11329	OGCC Facility ID Number 335826	Survey Plat
6. Well/Facility Name: Piceance Creek Unit	7. Well/Facility Number T25X-25G1	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NW/4SW, 25, 1S, 97W, 6th	Surface Eqm't Diagram
9. County: Rio Blanco	10. Field Name: Piceance Creek	Technical Info Page
11. Federal, Indian or State Lease Number: COD-035710		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer attach directional survey

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
 Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
 Method used _____ Cementing tool setting/part depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Report of Work Done
 Approximate Start Date: Jan 2011 Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Background Concentration	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Rosecrans, Adrienne N. (anberry) Date: 3/15/11 Email: adrienne.n.rosecrans@exxonmobil.com
 Print Name: Adrienne N. Rosecrans Title: Environmental Engineer

COGCC Approved: Title: For Date: 04/11/2011
 CONDITIONS OF APPROVAL, IF ANY: Chris Camfield
 EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 28700 API Number: 05-103-11329
 2. Name of Operator: ExxonMobil Corporation OGCC Facility ID # 335826
 3. Well/Facility Name: PCU T25X-25G1 Well/Facility Number: T25X-25G1
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/SW, 25, 1S, 97W, 6TH

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

ExxonMobil Production Company submits this Sundry Notice to request approval of background concentrations in reference to pit closures. PCU T25X-25G1 wellsite currently contains 3 open pits - reserve, cuttings, and fresh water.

Section II of the attached application details the associated pit and well site background sampling program results.

The following background concentrations were measured at this site:

- Arsenic: 15.5 mg/kg (Highest measured level)
- 4.6 mg/kg
- 4.1 mg/kg
- 3.5 mg/kg
- 6.0 mg/kg

The COGCC has dictated that the maximum site-specific background concentration level shall be 10% above the highest measured background sample. Therefore, ExxonMobil requests approval for the following maximum site-specific background concentration level:

Arsenic: 17.05 mg/kg