

<b>FORM</b> <b>6</b> Rev 12/05	State of Colorado <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE   ET   OE   ES
			Date Received: <p style="text-align: center;">02/04/2011</p> Document Number: <p style="text-align: center;">1633388</p>

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>10159</u>	Contact Name: <u>JASON STALLER</u>
Name of Operator: <u>ROSETTA RESOURCES OPERATING LP</u>	Phone: <u>(713) 335-4031</u>
Address: <u>717 TEXAS STE 2800</u>	Fax: <u>(713) 493-2237</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77002</u>	Email: <u>JASON.STALLER@ROSETTARESO RCES.COM</u>
For "Intent" 24 hour notice required, COGCC contact: Name: _____ Tel: _____ Email: _____	

API Number <u>05-081-07250-00</u>	Well Name: <u>CAPE COD UNIT</u>	Well Number: <u>22-25</u>
Location: QtrQtr: <u>SENW</u> Section: <u>25</u> Township: <u>11N</u> Range: <u>94W</u> Meridian: <u>6</u>	County: <u>MOFFAT</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>WILDCAT</u>	Field Number: <u>99999</u>	

Notice of Intent to Abandon
  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.887942 Longitude: -107.897054

GPS Data:  
 Date of Measurement: 08/10/2005 PDOP Reading: 6.0 GPS Instrument Operator's Name: LOUIS

Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Top of Casing Cement: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LEWIS	7764	7793	07/18/2006	B PLUG CEMENT TOP	7710
LEWIS A ZONE	7884	7889	06/30/2006	B PLUG CEMENT TOP	7879
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	11	8+5/8	24	835	200	835	0	VISU
1ST	7+7/8	5+1/2	17	8,040	370	8,040	4,760	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4807 with 20 sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 1017 ft. to 1868 ft. in Plug Type: CASING Plug Tagged:   
 Set 50 sks cmt from 907 ft. to 957 ft. in Plug Type: CASING Plug Tagged:   
 Set 30 sks cmt from 735 ft. to 907 ft. in Plug Type: CASING Plug Tagged:   
 Set 50 sks cmt from 0 ft. to 735 ft. in Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

#### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1810 ft. of 5+1/2 inch casing Plugging Date: 01/10/2011  
 \*Wireline Contractor: WESTERN WELLSITE SERVICES \*Cementing Contractor: WESTERN WELLSITE SERVICES  
 Type of Cement and Additives Used: CLASS G CEMENT  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JASON STALLER  
 Title: REGULATORY ANALYST Date: 1/19/2011 Email: JASON.STALLER@ROSETTARESOURCE.CO

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 4/12/2011

#### CONDITIONS OF APPROVAL, IF ANY:

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

### Attachment Check List

Att Doc Num	Name
1633388	FORM 6 SUBSEQUENT SUBMITTED
1633389	OPERATIONS SUMMARY

Total Attach: 2 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)