

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
			Date Received: <p style="text-align: center;">08/30/2010</p> Document Number: <p style="text-align: center;">1985872</p>				

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>100185</u>	Contact Name: <u>JOYCE MCGOUGH</u>
Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>	Phone: <u>(720) 876-5296</u>
Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-6060</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-56</u>	Email: <u>ruthann.morss@encana.com</u>
For "Intent" 24 hour notice required, COGCC contact:	
Name: _____	Tel: _____
Email: _____	

API Number <u>05-077-08097-00</u>	Well Name: <u>CURRIER</u>	Well Number: <u>30-2</u>
Location: QtrQtr: <u>SESW</u> Section: <u>30</u> Township: <u>10S</u> Range: <u>95W</u> Meridian: <u>6</u>		
County: <u>MESA</u>	Federal, Indian or State Lease Number: _____	
Field Name: <u>PLATEAU</u>	Field Number: <u>69300</u>	

Notice of Intent to Abandon
 Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: _____	Longitude: _____
GPS Data:	
Data of Measurement: _____	PDOP Reading: _____
	GPS Instrument Operator's Name: _____
Reason for Abandonment:	
<input type="checkbox"/> Dry	<input type="checkbox"/> Production for Sub-economic
<input type="checkbox"/> Other _____	<input type="checkbox"/> Mechanical Problems
Casing to be pulled:	
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Top of Casing Cement: _____	
Fish in Hole:	
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
If yes, explain details below	
Wellbore has Uncemented Casing leaks:	
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
If yes, explain details below	
Details: <u>casing leaks covered/cemented during this P&A</u>	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
COZZETTE	4447	4497	12/15/2005	B PLUG CEMENT TOP	4050
CORCORAN	4582	4615	12/15/2005	B PLUG CEMENT TOP	4050
ROLLINS	4114	4193	12/15/2005	B PLUG CEMENT TOP	4050
Total: 3 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	40	210	150	210	0	VISU
1ST	7+7/8	5+1/2	15.5	4,747	350	4,747	3,796	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4050 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set 9 sks cmt from 0 ft. to 50 ft. in Plug Type: CASING Plug Tagged:
 Set 30 sks cmt from 0 ft. to 50 ft. in Plug Type: ANNULUS Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at 3110 ft. with 100 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 1600 ft. with 60 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 210 ft. with 25 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 01/26/2006
 *Wireline Contractor: LONE WOLF WIRELINE *Cementing Contractor: HALLIBURTON
 Type of Cement and Additives Used: CLASS G CEMENT W/3% SALT
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: RUTHANN MORSS
 Title: REGULATORY ANALYST Date: 8/25/2010 Email: RUTHANN.MORSS@ENCANA.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 4/8/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Form 6, NOI submitted & approved in 2006. There was no GPS requirement nor COA then. Also, COGCC did not require perf/plug bottom 50' below surf shoe.	4/8/2011 4:43:10 PM

Total: 1 comment(s)