


FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES	Date Received: <p style="text-align: center;">04/05/2011</p> Document Number: <p style="text-align: center;">400150035</p>																																				
WELL ABANDONMENT REPORT																																								
<p><small>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</small></p>																																								
<table style="width:100%;"> <tr> <td>OGCC Operator Number: <u>16700</u></td> <td>Contact Name: <u>ROY CRAMER</u></td> </tr> <tr> <td>Name of Operator: <u>CHEVRON PRODUCTION COMPANY</u></td> <td>Phone: <u>(970) 675-3719</u></td> </tr> <tr> <td>Address: <u>100 CHEVRON RD</u></td> <td>Fax: <u>(970) 675-3800</u></td> </tr> <tr> <td>City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u></td> <td>Email: <u>RWCR@CHEVRON.COM</u></td> </tr> </table>					OGCC Operator Number: <u>16700</u>	Contact Name: <u>ROY CRAMER</u>	Name of Operator: <u>CHEVRON PRODUCTION COMPANY</u>	Phone: <u>(970) 675-3719</u>	Address: <u>100 CHEVRON RD</u>	Fax: <u>(970) 675-3800</u>	City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u>	Email: <u>RWCR@CHEVRON.COM</u>																												
OGCC Operator Number: <u>16700</u>	Contact Name: <u>ROY CRAMER</u>																																							
Name of Operator: <u>CHEVRON PRODUCTION COMPANY</u>	Phone: <u>(970) 675-3719</u>																																							
Address: <u>100 CHEVRON RD</u>	Fax: <u>(970) 675-3800</u>																																							
City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u>	Email: <u>RWCR@CHEVRON.COM</u>																																							
<table style="width:100%;"> <tr> <td>For "Intent" 24 hour notice required, COGCC contact:</td> <td>Name: <u>LONGWORTH, MIKE</u></td> <td>Tel: <u>(970) 812-7644</u></td> </tr> <tr> <td></td> <td>Email: <u>mike.longworth@state.co.us</u></td> <td></td> </tr> </table>					For "Intent" 24 hour notice required, COGCC contact:	Name: <u>LONGWORTH, MIKE</u>	Tel: <u>(970) 812-7644</u>		Email: <u>mike.longworth@state.co.us</u>																															
For "Intent" 24 hour notice required, COGCC contact:	Name: <u>LONGWORTH, MIKE</u>	Tel: <u>(970) 812-7644</u>																																						
	Email: <u>mike.longworth@state.co.us</u>																																							
<table style="width:100%;"> <tr> <td>API Number <u>05-103-08736-00</u></td> <td>Well Number: <u>4X</u></td> </tr> <tr> <td>Well Name: <u>WALBRIDGE, L B</u></td> <td></td> </tr> <tr> <td>Location: QtrQtr: <u>NWNE</u> Section: <u>1</u> Township: <u>1N</u> Range: <u>102W</u> Meridian: <u>6</u></td> <td></td> </tr> <tr> <td>County: <u>RIO BLANCO</u></td> <td>Federal, Indian or State Lease Number: <u>47443</u></td> </tr> <tr> <td>Field Name: <u>RANGELY</u></td> <td>Field Number: <u>72370</u></td> </tr> </table>					API Number <u>05-103-08736-00</u>	Well Number: <u>4X</u>	Well Name: <u>WALBRIDGE, L B</u>		Location: QtrQtr: <u>NWNE</u> Section: <u>1</u> Township: <u>1N</u> Range: <u>102W</u> Meridian: <u>6</u>		County: <u>RIO BLANCO</u>	Federal, Indian or State Lease Number: <u>47443</u>	Field Name: <u>RANGELY</u>	Field Number: <u>72370</u>																										
API Number <u>05-103-08736-00</u>	Well Number: <u>4X</u>																																							
Well Name: <u>WALBRIDGE, L B</u>																																								
Location: QtrQtr: <u>NWNE</u> Section: <u>1</u> Township: <u>1N</u> Range: <u>102W</u> Meridian: <u>6</u>																																								
County: <u>RIO BLANCO</u>	Federal, Indian or State Lease Number: <u>47443</u>																																							
Field Name: <u>RANGELY</u>	Field Number: <u>72370</u>																																							
<input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment																																								
<i>Only Complete the Following Background Information for Intent to Abandon</i>																																								
Latitude: <u>40.091580</u> Longitude: <u>-108.789650</u>																																								
GPS Data: <table style="width:100%;"> <tr> <td>Data of Measurement: <u>01/23/2008</u></td> <td>PDOP Reading: <u>3.6</u></td> <td>GPS Instrument Operator's Name: <u>John Floyd</u></td> </tr> </table>					Data of Measurement: <u>01/23/2008</u>	PDOP Reading: <u>3.6</u>	GPS Instrument Operator's Name: <u>John Floyd</u>																																	
Data of Measurement: <u>01/23/2008</u>	PDOP Reading: <u>3.6</u>	GPS Instrument Operator's Name: <u>John Floyd</u>																																						
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems																																								
<input checked="" type="checkbox"/> Other <u>UN ECONOMICAL TO REPAIR FLOWLINE LEAK</u>																																								
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Top of Casing Cement: _____																																								
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below																																								
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below																																								
Details: _____																																								
Current and Previously Abandoned Zones																																								
<table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Formation</th> <th style="text-align: center;">Perf. Top</th> <th style="text-align: center;">Perf. Btm</th> <th style="text-align: center;">Abandoned Date</th> <th style="text-align: center;">Method of Isolation</th> <th style="text-align: center;">Plug Depth</th> </tr> </thead> <tbody> <tr> <td>WEBER</td> <td style="text-align: center;">5915</td> <td style="text-align: center;">6338</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>					Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	WEBER	5915	6338																											
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																																			
WEBER	5915	6338																																						
Total: 1 zone(s)																																								
Casing History																																								
<table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Casing Type</th> <th style="text-align: center;">Size of Hole</th> <th style="text-align: center;">Size of Casing</th> <th style="text-align: center;">Weight Per Foot</th> <th style="text-align: center;">Setting Depth</th> <th style="text-align: center;">Sacks Cement</th> <th style="text-align: center;">Cement Bot</th> <th style="text-align: center;">Cement Top</th> <th style="text-align: left;">Status</th> </tr> </thead> <tbody> <tr> <td>CONDUCTOR</td> <td style="text-align: center;">20</td> <td style="text-align: center;">16</td> <td style="text-align: center;">78</td> <td style="text-align: center;">30</td> <td style="text-align: center;">1</td> <td style="text-align: center;">30</td> <td style="text-align: center;">0</td> <td>VISU</td> </tr> <tr> <td>SURF</td> <td style="text-align: center;">12+1/4</td> <td style="text-align: center;">9+5/8</td> <td style="text-align: center;">36</td> <td style="text-align: center;">3,027</td> <td style="text-align: center;">625</td> <td style="text-align: center;">3,027</td> <td style="text-align: center;">0</td> <td>VISU</td> </tr> <tr> <td>2ND</td> <td style="text-align: center;">8+3/4</td> <td style="text-align: center;">7</td> <td style="text-align: center;">23</td> <td style="text-align: center;">6,456</td> <td style="text-align: center;">870</td> <td style="text-align: center;">6,456</td> <td style="text-align: center;">1,180</td> <td>CBL</td> </tr> </tbody> </table>					Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status	CONDUCTOR	20	16	78	30	1	30	0	VISU	SURF	12+1/4	9+5/8	36	3,027	625	3,027	0	VISU	2ND	8+3/4	7	23	6,456	870	6,456	1,180	CBL
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status																																
CONDUCTOR	20	16	78	30	1	30	0	VISU																																
SURF	12+1/4	9+5/8	36	3,027	625	3,027	0	VISU																																
2ND	8+3/4	7	23	6,456	870	6,456	1,180	CBL																																

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5865 with 9 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 37 sks cmt from 5865 ft. to 5990 ft. in Plug Type: CASING Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 3227 ft. with 48 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 48 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON

Title: REGULATORY SPECIALIST Date: 4/5/2011 Email: DLPE@CHEVRON.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 4/8/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 10/7/2011

Attachment Check List

Att Doc Num	Name
400150035	FORM 6 SUBMITTED
400150042	OTHER
400150044	PROPOSED PLUGGING PROCEDURE
400150045	WELLBORE DIAGRAM
400150050	

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)