

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
			Date Received: 04/05/2011 Document Number: 400150035

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>16700</u>	Contact Name: <u>ROY CRAMER</u>
Name of Operator: <u>CHEVRON PRODUCTION COMPANY</u>	Phone: <u>(970) 675-3719</u>
Address: <u>100 CHEVRON RD</u>	Fax: <u>(970) 675-3800</u>
City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u>	Email: <u>RWCR@CHEVRON.COM</u>
For "Intent" 24 hour notice required, COGCC contact:	
Name: <u>LONGWORTH, MIKE</u>	Tel: <u>(970) 812-7644</u>
Email: <u>mike.longworth@state.co.us</u>	

API Number <u>05-103-08736-00</u>	Well Name: <u>WALBRIDGE, L B</u>	Well Number: <u>4X</u>
Location: QtrQtr: <u>NWNE</u> Section: <u>1</u> Township: <u>1N</u> Range: <u>102W</u> Meridian: <u>6</u>	County: <u>RIO BLANCO</u> Federal, Indian or State Lease Number: <u>47443</u>	
Field Name: <u>RANGELY</u>	Field Number: <u>72370</u>	

Notice of Intent to Abandon
 Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: <u>40.091580</u>	Longitude: <u>-108.789650</u>
GPS Data:	
Data of Measurement: <u>01/23/2008</u>	PDOP Reading: <u>3.6</u> GPS Instrument Operator's Name: <u>John Floyd</u>
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input checked="" type="checkbox"/> Other <u>UN ECONOMICAL TO REPAIR FLOWLINE LEAK</u>	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Top of Casing Cement: _____	
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below	
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below	
Details: _____	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WEBER	5915	6338			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	20	16	78	30	1	30	0	VISU
SURF	12+1/4	9+5/8	36	3,027	625	3,027	0	VISU
2ND	8+3/4	7	23	6,456	870	6,456	1,180	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5865 with 9 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 37 sks cmt from 5865 ft. to 5990 ft. in Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at 3227 ft. with 48 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 48 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON
 Title: REGULATORY SPECIALIST Date: 4/5/2011 Email: DLPE@CHEVRON.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 4/8/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 10/7/2011

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Attachment Check List

Att Doc Num	Name
400150035	FORM 6 SUBMITTED
400150042	OTHER
400150044	PROPOSED PLUGGING PROCEDURE
400150045	WELLBORE DIAGRAM
400150050	

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)