

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400151187

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa  
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972  
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838  
City: DENVER State: CO Zip: 80203

5. API Number 05-123-22630-00 6. County: WELD  
7. Well Name: PHINNEY Well Number: 33-10  
8. Location: QtrQtr: NWSE Section: 10 Township: 6N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>02/16/2011</u>		Date of First Production this formation: _____	
Perforations	Top: <u>6931</u>	Bottom: <u>6939</u>	No. Holes: <u>54</u> Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div>Re-perf'd Codell 6931-39 (24 holes) Original perf 6933-43' (30 holes) Re-frac'd with 595 bbls 26# pHaser pad, 1997 bbls of pHaser 26# pad, 219060 # 20/40 Prefrd Rock, 8000# 20/40 SB Excel</div>			
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
<b>Test Information:</b>			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____			
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>NIOBRARA-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: _____		Date of First Production this formation: <u>03/09/2011</u>			
Perforations	Top: <u>6640</u>	Bottom: <u>6939</u>	No. Holes: <u>82</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
<b>Test Information:</b>					
Date: <u>03/29/2011</u>	Hours: <u>24</u>	Bbls oil: <u>19</u>	Mcf Gas: <u>66</u>	Bbls H2O: <u>1</u>	
Calculated 24 hour rate:		Bbls oil: <u>19</u>	Mcf Gas: <u>66</u>	Bbls H2O: <u>1</u>	GOR: <u>3474</u>
Test Method: <u>Flowing</u>		Casing PSI: _____	Tubing PSI: _____	Choke Size: <u>16/64</u>	
Gas Disposition: <u>SOLD</u>		Gas Type: <u>WET</u>	BTU Gas: <u>1362</u>	API Gravity Oil: <u>51</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6916</u>	Tbg setting date: <u>03/04/2011</u>	Packer Depth: _____		
Reason for Non-Production: _____					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA</u>				Status: <u>COMMINGLED</u>	
Treatment Date: <u>02/16/2011</u>		Date of First Production this formation: _____			
Perforations	Top: <u>6640</u>	Bottom: <u>6773</u>	No. Holes: <u>28</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
perf'd Niobrara "A" 6640-42' (4 new holes), Niobrara "B" 6765-73' (24new holes) Re-Frac'd Niobrara with 118 bbls of FE-1A pad, 1550 bbls of Slickwater pad, 145 bbls of pHaser 20# pad, 2210 bbls of pHaser 20# fluid system and 238000 lbs of 20/40 Prefrd Rock, 12000# 20/40 SB Excel.					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
<b>Test Information:</b>					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____		Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____		Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: _____					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: \_\_\_\_\_ Email jpglossa@petd.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)