

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400151008

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Andrea Rawson
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4253
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-29481-00 6. County: WELD
 7. Well Name: NCLP PC Well Number: AA04-19
 8. Location: QtrQtr: NWNW Section: 4 Township: 6N Range: 63W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIORARA-CODELL Status: PRODUCING
 Treatment Date: 02/04/2011 Date of First Production this formation: 02/15/2011
 Perforations Top: 6560 Bottom: 6866 No. Holes: 96 Hole size: _____
 Provide a brief summary of the formation treatment: _____ Open Hole:
 Niobrara perms 6560-6689 (48 holes). Codell perms 6854-6866 (48 holes). Frac'd Niobrara and Codell w/ 308,036 gals of Slick Water, Vistar and 15% HCl with 518,660#s of Ottawa sand.
 Codell producing through flow plug
 Commingle Codell and Niobrara.
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 02/25/2011 Hours: 24 Bbls oil: 42 Mcf Gas: 24 Bbls H2O: 20
 Calculated 24 hour rate: _____ Bbls oil: 42 Mcf Gas: 24 Bbls H2O: 20 GOR: 571
 Test Method: Flowing Casing PSI: 570 Tubing PSI: 0 Choke Size: 18
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1238 API Gravity Oil: 46
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Andrea Rawson

Title: Regulatory Specialist

Date: _____

Email arawson@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)