


FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> Document Number: 400110014	DE	ET	OE	ES
DE	ET	OE	ES				
DRILLING COMPLETION REPORT							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: <u>10071</u>		4. Contact Name: <u>Brady Riley</u>					
2. Name of Operator: <u>BARRETT CORPORATION* BILL</u>		Phone: <u>(303) 312-8115</u>					
3. Address: <u>1099 18TH ST STE 2300</u>		Fax: <u>(303) 291-0420</u>					
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>							
5. API Number <u>05-045-18923-00</u>		6. County: <u>GARFIELD</u>					
7. Well Name: <u>GGU FED</u>		Well Number: <u>21D-33-691</u>					
8. Location: QtrQtr: <u>NWNW</u> Section: <u>33</u> Township: <u>6S</u> Range: <u>91W</u> Meridian: <u>6</u>							
Footage at surface: Distance: <u>395</u> feet Direction: <u>FNL</u> Distance: <u>270</u> feet Direction: <u>FWL</u>							
As Drilled Latitude: <u>39.490688</u> As Drilled Longitude: <u>-107.567340</u>							
GPS Data:							
Data of Measurement: <u>03/26/2010</u> PDOP Reading: <u>1.7</u> GPS Instrument Operator's Name: <u>C.D. Slaugh</u>							
** If directional footage at Top of Prod. Zone Dist.: <u>174</u> feet. Direction: <u>FNL</u> Dist.: <u>1910</u> feet. Direction: <u>FWL</u>							
Sec: <u>33</u> Twp: <u>6S</u> Rng: <u>91W</u>							
** If directional footage at Bottom Hole Dist.: <u>151</u> feet. Direction: <u>FNL</u> Dist.: <u>1986</u> feet. Direction: <u>FWL</u>							
Sec: <u>33</u> Twp: <u>6S</u> Rng: <u>91W</u>							
9. Field Name: <u>MAMM CREEK</u>		10. Field Number: <u>52500</u>					
11. Federal, Indian or State Lease Number: <u>COC51440</u>							
12. Spud Date: (when the 1st bit hit the dirt) <u>03/17/2010</u> 13. Date TD: <u>08/21/2010</u> 14. Date Casing Set or D&A: <u>08/22/2010</u>							
15. Well Classification:							
<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth MD <u>8020</u> TVD** <u>7634</u>		17 Plug Back Total Depth MD <u>7976</u> TVD** <u>7590</u>					
18. Elevations GR <u>6350</u> KB <u>6372</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
Logs previously submitted: Array Induction, Temp, Caliper, Neutron Densiy, Triple Combo Attached Log: CBL							
20. Casing, Liner and Cement:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	40		0	40	CALC
SURF	12+1/4	9+5/8	36	0	817	240	0	840	CALC
1ST	7+7/8	4+1/2	11.6	0	8,019	1,080	2,970	8,020	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,998		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,705		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The 72-hour Bradenhead Pressure Test is 0 psig.

Conductor was cemented with grout.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady Riley

Title: Permit Analyst Date: 12/3/2010 Email: briley@billbarrettcorp.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400110028	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400110014	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400110030	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)

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